

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87201
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

RECEIVED
HOBBS OCD
OCT 09 2012

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location
Unit Letter F : 2080' feet from the North line and 2080' feet from the West line
Section 21 Township 21S Range 36E NMPM County Lea

5. WELL API NO.
30-025-29584

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Eunice Monument South Unit

8. Well Number
442

9. OGRID Number
005380

10. Pool name or Wildcat
Eunice Monument; Grayburg-San Andres

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: RWTI

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc would like to propose returning Eunice Monument South Unit #442 to injection with the following intent:

1. DO CIBP (Depth Unknown). CO to 4157'.
2. Set pkr @ 3760'. Circ TCA w/pkr fluid.
3. Perform MIT to 500psi for 30 mins.
4. Acidize w/1000 gals 20% 90/10 NEFE acid.
5. RWTI

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

Spud Date:

03/11/1986

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 09/28/2012
Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

APPROVED BY [Signature] TITLE DIST MGR DATE 10-10-2012

Conditions of Approval: The Operator shall give the OCD District office 24 hours notice before work begins

CONDITION OF APPROVAL: Notify OCD Hobbs Office 24 hours prior to running MIT Test & Chart

OCT 10 2012

WELL NAME: EMSU 442
LOCATION: 2080 FNL & 2080 FWL, SEC 21 T21S R36E
FORMATION: GRBG/SNDR
SPUD DATE: 03/11/86
IP:

COUNTY/STATE: LEA, NM
LEASE: EUNICE MONUMENT
CURRENT STATS: TA'D
COMPL DATE: 04/09/86
API No: 30-025-29584



14 3/4" HOLE

11-3/4" 42#, H-40 CSG @ 348'
CMT W/300 SX
CIRC TO SURF W/93 SX

11" HOLE

8-5/8", 24,32#, K55 CSG @ 2861'
CMT W/625 SX
CIRC TO SURF W/102 SX

CIBP @ 3720' ??

7 7/8" HOLE

5-1/2", 15.5#, K55 CSG @ 4201'
CMT W/600
CIRC TO SURF (CALC)

ELEV
GL: 3600'
KB: 3613'

Perforations:

GRBG 3820'-22'
3841'-46'
3861'-63'
3880'-82'

3902'-04'
3922'-24'

3941'-43'
3957'-59'
3968'-70'
3980'-82'
3991'-93'
4020'-22'
4028'-30'
4038'-40'

4070'-72'
4088'-90'
4108'-10'

TD: 4201'



EMSU #442 WIW
Reactivation Procedure
Lea County, New Mexico
September 26, 2012
AFE #: 1207421

ELEVATION: GL – 3600' TD – 4201'
KB – 3613' PBTD – ?'

WELL DATA:

Current Status: TA'd.

Surface Casing: 11-3/4" 42ppf H-40 csg set at 348' cemented with 300 sx.
Cement circ to surface.

Inter. Casing: 8-5/8" 24 & 32ppf K-55 csg set at 2861' cemented with 625 sx.
Cement circ to surface by TS.

Prod. Casing: 5-1/2" 15.5ppf K-55 csg set at 4201' cemented with 600 sx.
Cement circ to surface by calc.

CIBP: No depth found in well file or NMOCD website but have record of
MIT charts from '02, '07 & '11. Successfully TA's in 2002.

COMPLETION:

Top	Bottom	Length	Type	Formation	SPF	Shots	Date	Comments
-	-	4	Plug	-	-	-	2002	CIBP
3820	3822	2	Perf	Grayburg	2	4	1987	Isolated
3841	3846	5	Perf	Grayburg	2	10	1987	Isolated
3861	3863	2	Perf	Grayburg	2	4	1987	Isolated
3880	3882	2	Perf	Grayburg	2	4	1986	Isolated
3902	3904	2	Perf	Grayburg	2	4	1986	Isolated
3922	3924	2	Perf	Grayburg	2	4	1986	Isolated
3941	3943	2	Perf	Grayburg	2	4	1986	Isolated
3957	3959	2	Perf	Grayburg	2	4	1986	Isolated
3968	3970	2	Perf	Grayburg	2	4	1986	Isolated
3980	3982	2	Perf	Grayburg	2	4	1986	Isolated
3991	3993	2	Perf	Grayburg	2	4	1986	Isolated
4020	4022	2	Perf	Grayburg	2	4	1986	Isolated
4028	4030	2	Perf	Grayburg	2	4	1986	Isolated
4038	4040	2	Perf	Grayburg	2	4	1986	Isolated
4070	4072	2	Perf	Grayburg	2	4	1986	Isolated
4088	4090	2	Perf	Grayburg	2	4	1986	Isolated
4108	4110	2	Perf	Grayburg	2	4	1986	Isolated

OBJECTIVE: Reactivate and RWTI.



**EMSU #442 WIW
Reactivation Procedure
Lea County, New Mexico
September 26, 2012
AFE #: 1207421**

RECOMMENDED PROCEDURE

*(Verify that anchors have been set and tested per NMOCD and OSHA guidelines)
This is a State well.*

1. MIRU PU. ND WH. NU BOP. RU reverse unit. PU and RIH with 4-3/4" bit, DC's and 4000' 2-7/8" 6.5 ppf J-55 WS. DO CIBP (depth unknown). CO to 4157'.

NOTE: When a depth of 3720' is reached, slow down and attempt to tag CIBP. It should be located within 100' of top perforation.

2. POOH with WS, DC's and bit.
3. RIH with 5-1/2" injection packer, on/off tool and 2-3/8" 4.7 ppf J-55 IPC tubing. Set packer at 3760'. Circulate TCA with packer fluid.
4. **Notify NMOCD 48 hrs. prior to performing MIT.** Perform MIT to 500 psig for 30 min.
5. ND BOP. NU WH. RDMO PU.
6. RU acid company. Pump 1000 gals 20% 90/10 NEFE acid. RD acid company.
7. Open injection line. RWTI.

Prepared by:

Approved by:

Evelyn Serrano Date

Kirk Houston Date

James Fort Date