State of New Mexico Energy, Minerals and Natural Resources Department

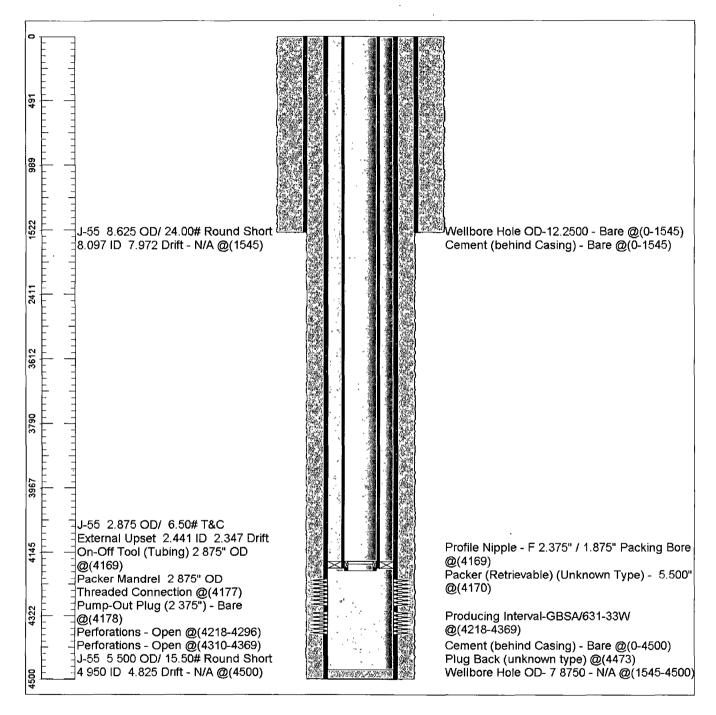
Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE MOBBS OCD OIL CONSERVATION DIVIS	SION
DISTRICT I 1220 South St. Francis Dr.	WELL API NO
1625 N. French Dr., Hobbs, NM. 88240 CT. 0 9 2012 Santa Fe, NM. 87505 DISTRICT II.	30-025-34994
DISTRICT II 1301 W Grand Ave, Artesia, NM 88210	5 Indicate Type of Lease STATE FEE X
	6 State Oil & Gas Lease No
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 RECEIVED	
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals	, ,
1 Type of Well	8 Well No 631
Oil Well Gas Well Other Injector	
2 Name of Operator Occidental Permian Ltd.	9 OGRID No 157984
3 Address of Operator	10 Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
<u>10.11.</u> <u>2000</u>	
Section 33 Township 18-S Range	38-E NMPM Lea County
3648' KB	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB	
OTHER: OTHER: Coiled tubing job X	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any	
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RU coiled tubing unit.	
2. RIH & clean out to 4372'. Circulate clean.	
3. Wash perfs from 4234-4344' w/2000 gal of 15% NEFE acid. Fllush w/20 bbl of brine. Circulate clean.	
4. POOH and RD coiled tubing unit.5. Return well to injection.	
RU 7/24/2012	
RD 7/24/2012	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved	
\mathcal{T}_{op}	
SIGNATURE TITLE Administrative Associate DATE 10/05/2012	
TYPE OR PRINT NAME Mendy Libhnson E-mail address: mendy johnson@oxy.com TELEPHONE NO. 806-592-6280	
APPROVED BY DATE 10 0-20	
CONDITIONS OF APPROVAL IF ANY	



October 4, 2012

Work Plan Report for Well:NHSAU 631-33



Survey Viewer