

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

HOBBS OGD OIL CONSERVATION DIVISION

DISTRICT I
1625 N French Dr, Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OCT 09 2012

RECEIVED

WELL API NO 30-025-20167
5 Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8 Well No. 90
9. OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)</p>	
1 Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Temporarily Abandoned	7 Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
2 Name of Operator Occidental Permian Ltd.	8 Well No. 90
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	9. OGRID No 157984
4 Well Location Unit Letter O 890 Feet From The South 1650 Feet From The East Line Section 9 Township 19-S Range 38-E NMPM Lea County	10 Pool name or Wildcat Hobbs (G/SA)
11 Elevation (Show whether DF, RKB, RT GR, etc) 3611' RDB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank. Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER. TA well/TA Status request <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. Test casing #500PSI. Did not hold. Shot drain hole and killed well.
3. ND wellhead/NU BOP.
4. Killed well. POOH w/packer RIH w/CIBP, would not set.
5. POOH w/CIBP and RIH w/new CIBP set @3964'. Circulate well. Tested at 600 PSI and leaked down to 0 in 2 min.
6. POOH w/tubing. RU wireline and dump 20' of cement on top of CIBP.
7. RIH w/packer. Isolate leak from 1027-1057'.
8. Pump 2 BPM @1000 PSI. Only able to get 2 bbls into it.
9. Spotted 500 gal of acid to break down leak. Pressured up to 2000 PSI.
10. POOH w/packer. RU wireline and run CIL. RD wireline RIH w/kill pipe.
11. RU HES and spotted 25 sack of class C cement across leak

This Approval of Temporary Abandonment Expires 9-12-2013

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 10/05/2012
 TYPE OR PRINT NAME Mendy A. Johnson Email address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only
 APPROVED BY [Signature] TITLE Dist. Mgr DATE 10/05/2012
 CONDITIONS OF APPROVAL IF ANY: _____

OCT 10 2012

SHU 90 30-025-20167

12. POOH w/tubing. Pressured up to 1000 PSI. Bled down to 750 PSI and started holding. Left pressure on well and SION.
13. RIH w/drill collars and bit. Drill out cement from 811'-1080'. Circulate clean. Tested casing to 630 PSI and held. POOH w/bit & drill collars.
14. RIH & tagged @3944'. Circulate well w/80 bbl of fresh water. RIH w/packer. Tested casing to 560# and held.
15. Tested casing to 560 PSI for 30 minutes and charted for the NMOCD.
16. ND BOP/NU wellhead.
17. RDPU & RU. Clean location and leave well TA'd.

RUPU 09/04/2012

RDPU 09/12/2012

96 MIN

START

8 MIN

9 MIN

24 MIN

32 MIN

40 MIN

48 MIN

56 MIN

64 MIN

72 MIN

88 MIN



Graphic Controls LLC
(6.375 ARC LINE GRAD.)

9:00-9:30 AM

SHOU-90009

DATE 9-12-2012
MCI P 0-1000-8-96MIN

Oxy Permian

South Hobbs (GSA) Unit Well #90

Unit O SEC 9-T195 R38E

API #30025-20167

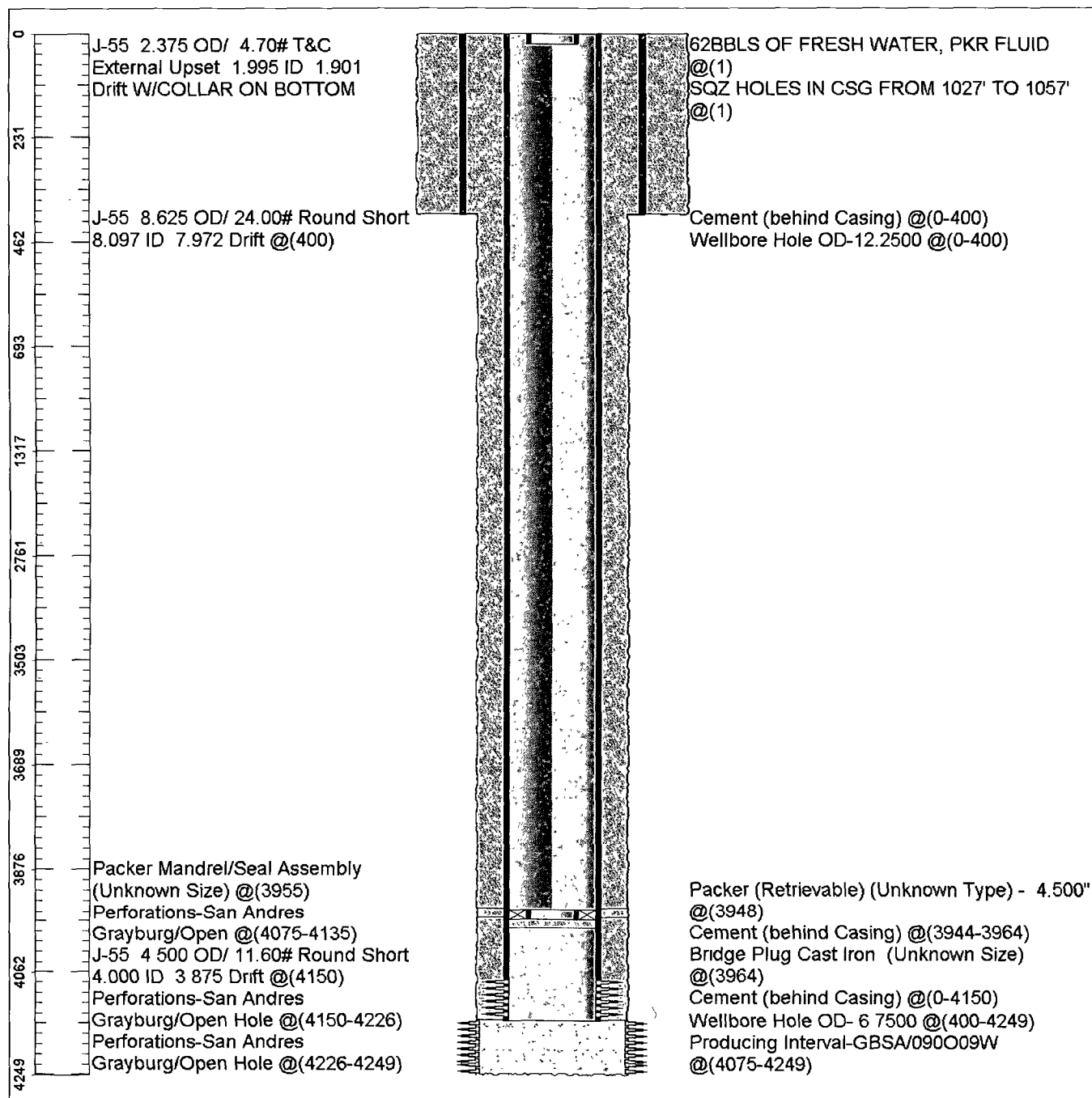
American company calibrated 1000 psi
charge recorded serial # 7842 on 8-7-2012

Handwritten signature

PRINTED IN U.S.A.

October 4, 2012

Work Plan Report for Well:SHOU-90009



Survey Viewer