State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I
1625 N French Dr , Hobbs, NM 88240

HOBBS OCD

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

OCT 09 2012

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED

WELL API NO: 30-025-26974

5 Indicate Type of Lease: STATE [X] FEE [ ]

6 State Oil & Gas Lease No

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)

7 Lease Name or Unit Agreement Name: North Hobbs (G/SA) Unit Section 32

1 Type of Well: Oil Well [ ] Gas Well [ ] Other Injector

8 Well No 432

2 Name of Operator: Occidental Permian Ltd.

9 OGRID No 157984

3 Address of Operator: HCR 1 Box 90 Denver City, TX 79323

10. Pool name or Wildcat: Hobbs (G/SA)

4 Well Location

Unit Letter I 1400 Feet From The South Line and 1300 Feet From The East Line

Section 32 Township 18-S Range 38-E NMPM Lea County

11 Elevation (*Show whether DF, RKB, RT GR, etc*): 3650' GL

Pit or Below-grade Tank Application [ ] or Closure [ ]

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG & ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	Multiple Completion [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER: Casing pressure repair	[X]

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. RU slickline & RIH w/blanking plug set @3890'. RD slickline.
3. Tested tubing to 1000# for 30 minutes. Leaked 100#. Tested casing to 550# for 30 minutes. Held.
4. NU BOP/ND wellhead.
5. POOH w/tubing.
6. RIH w/RBP set @1641'. Dump 3 sacks of sand down well.
7. Unset & POOH w/RBP.
8. Hydrotest 125 jts of 2-3/8" Duoline 20 tubing into hole. Arrowset 1-X Double grip packer set @3896'
9. RU slickline & fish blanking plug. RD slickline.
10. ND BOP/NU C-prox wellhead.
11. Test casing to 560 PSI for 30 minutes and chart for the NMOCD.
12. RDPU & RU. Clean location and return well to injection. RU 07/30/2012 RD 08/06/2012

* Note PKR 166' Above Top Perf.!!

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ]

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 10/05/2012

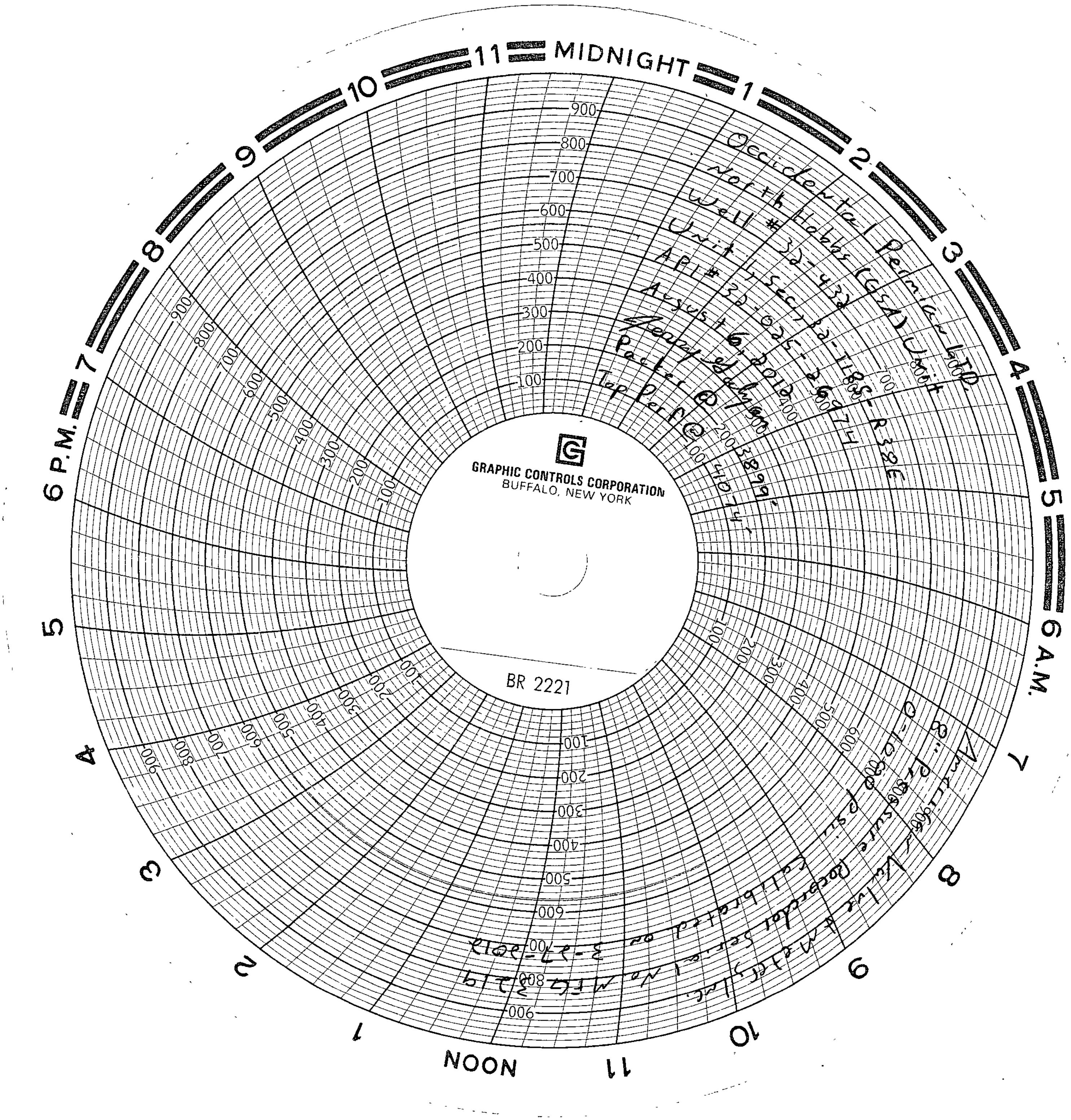
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY _____ TITLE Dist Mgr DATE 10-10-2012

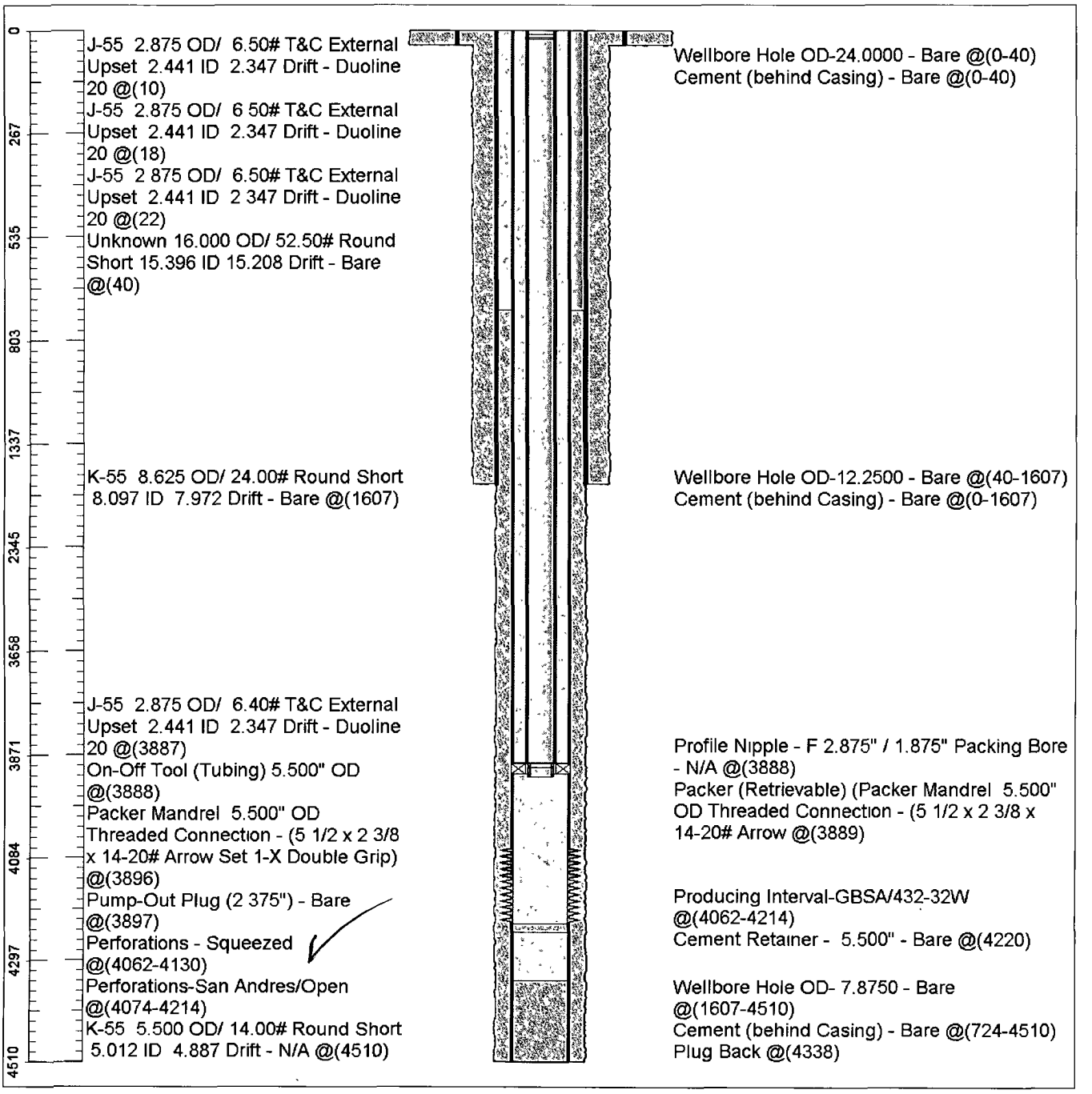
CONDITIONS OF APPROVAL IF ANY:

OCT 10 2012


MIDNIGHT
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
BR 2221
Occidental Permian LTD.
North Hobbs (G/SA) Unit
Well # 32-432
Unit I, Sec 32-T18S-R38E
API# 30-025-26974
August 6, 2012
Packer @ 3879'
Top Perf @ 4074'
American Valve & Meter, Inc.
8" Pressure Recorder Serial No. MFG 3219
0-1000 psi Calibrated on 3-27-2012

September 24, 2012

Work Plan Report for Well:NHSAU 432-32



Survey Viewer