

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

RECEIVED

OCT 10 2012

HOBBSUCD

OIL CONSERVATION DIVISION

220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-38576
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Well Number 1
9. OGRID Number 36785
10. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator DCP Midstream LP	
3. Address of Operator 370 17 <sup>th</sup> Street, Suite 2500, Denver CO 80202	
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Monthly Report pursuant to Workover C-103 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Monthly Report for the Month ending September 30, 2012 (8/30/12-10/4/12) Pursuant to Workover C-103 for Linam AGI #1

This is the fifth monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure. As shown on the attached graphs, there has continued to be some fluctuation in the data due to fluctuating gas flows and 4<sup>th</sup> stage cooler control issues. DCP has modified operational procedures to better maintain the pressure and temperature conditions in the well to minimize the opportunity for corrosion in the tubing. This reporting period extends 4 days into October. On October 1<sup>st</sup> there at 7am there was a spike in injection pressure likely caused by hydrate formation in the tubing during a brief compressor shutdown which was resolved by injection restarting within the hour. Average temperatures and pressures for the report period are as follows: TAG injection pressure: 1472 psig, Annulus Pressure 478 psig, TAG temperature 122 °F, and Pressure differential: 995 psig.

The data clearly show the effect of the changing temperature and pressure in the annulus and continue to clearly demonstrate that the workover successfully eliminated all connection between the tubing and the annular space. See attached graphs and excel spreadsheet for raw data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 10/8/2012

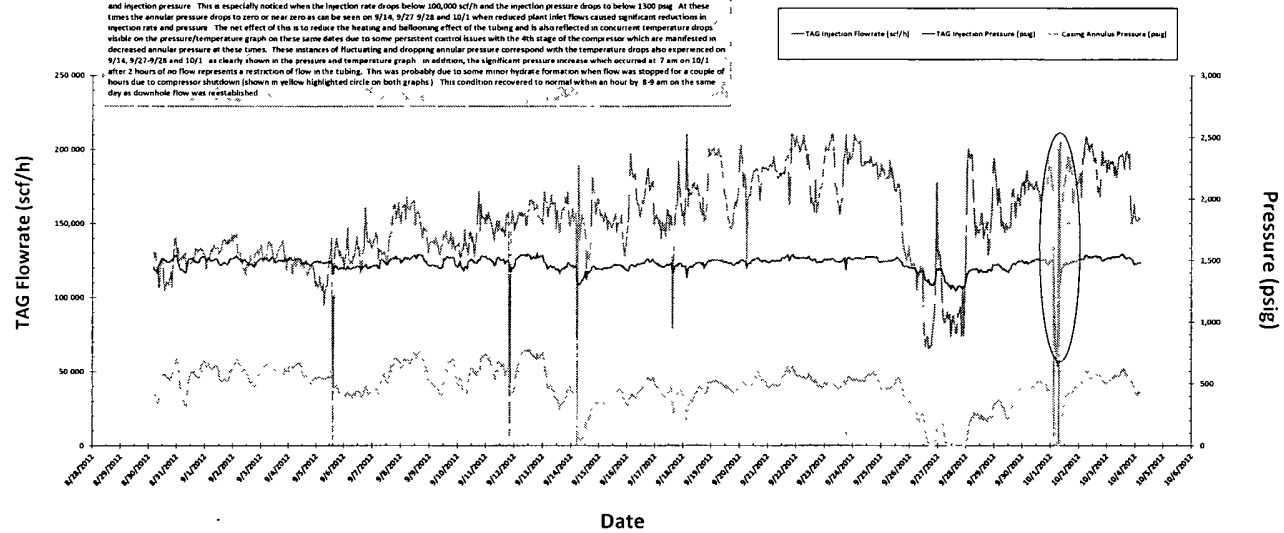
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000  
For State Use Only

APPROVED BY: [Signature] TITLE Dist. MGR DATE 10-10-2012  
Conditions of Approval (if any):

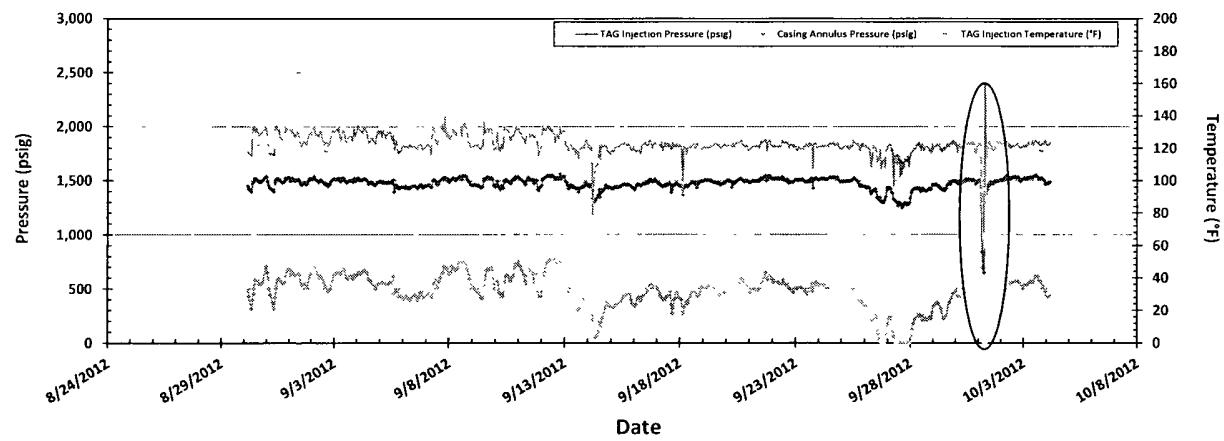
OCT 10 2012

# Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Flowrate 8/30/2012 to 10/4/2012

Fluctuations in annulus pressure observed during the month of September 2012 primarily represent the correlative behavior of the annulus pressure with the flowrate and injection pressure. This is especially noticed when the injection rate drops below 100,000 scf/h and the injection pressure drops to below 1300 psig. At these times the annulus pressure drops to zero or near zero as can be seen on 9/14, 9/27, 9/28 and 10/1 when reduced plant inlet flows caused significant reductions in injection rate and pressure. The net effect of this is to reduce the heating and ballooning effect of the tubing and is also reflected in concurrent temperature drops visible on the pressure/temperature graph on these same dates due to some persistent control issue with the 4th stage of the compressor which are manifested in decreased annulus pressure at these times. These instances of fluctuating and dropping annulus pressure correspond with the temperature drops also experienced on 9/14, 9/27-9/28 and 10/1 as clearly shown in the pressure and temperature graph. In addition, the significant pressure increase which occurred at 7 am on 10/1 after 2 hours of no flow represents a retraction of flow in the tubing. This was probably due to some minor hydrate formation when flow was stopped for a couple of hours due to compressor shutdown (shown in yellow highlighted circle on both graphs). This condition recovered to normal within an hour by 8-9 am on the same day as downhole flow was reestablished.



Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature 8/30/2012 to 10/4/2012



Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 8/30/2012 to 10/4/2012

