

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

HOBBS OCD

OCT 10 2012

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

|  |  |   |
|--|--|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 5. Lease Serial No.<br>NMNM66927                  |
| 2. Name of Operator<br>YATES PETROLEUM CORPORATION   |  | 6. If Indian, Allottee or Tribe Name              |
| 3a. Address<br>105 SOUTH FOURTH STREET<br>ARTESIA, NM 88210  |  | 7. If Unit or CA/Agreement, Name and/or No.       |
| 3b. Phone No. (include area code)<br>Ph: 505-748-4168<br>Fx: 575-748-4585  |  | 8. Well Name and No.<br>DEAN APQ FED 01           |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 3 T26S R34E NWSE 2310FSL 2310FEL                   |  | 9. API Well No.<br>30-025-33656-00-S1             |
|  |  | 10. Field and Pool, or Exploratory<br>HARDIN TANK |
|  |  | 11. County or Parish, and State<br>LEA COUNTY, NM |

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Workover Operations |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/6/11 - NU BOP. Tagged up at 8705' with 265 jts in + 15' of 226'. Worked tubing. Could not get to latch up to fish. Felt like fill in hole. Pulled 1-1/2 jts tubing hung up at 8657'. Worked tubing loose.

12/7/11 - TIH with tubing to 8619'. Broke circulation. Took 30 bbls, could not get past bad spot at 8619'. Circulated well for an hour. TIH and tagged bad spot at 8619', circulated well again.

12/8/11 - Hot oiled well and did not circulate well. Tagged up at 8619'.

12/12/11 - TIH with tubing and went past bad spot. Tagged up at 8847'. Pumped 1000g Xylene followed by 200 bbls 200 deg hot water.

12/13/11 - Overnight SIP on tubing was 600 psi, casing 350 psi. Intermediate had 600 psi. Blew down all three. Tubing flowed back 16 bbls. Casing flowed 10 bbls, intermediate flowed 25 bbls. All had 1% oil cut and gas. Tools indicated tubing was inside 5-1/2" casing and showed 8' cap where casing is parted. Pumped 24 bbls when broke circulation up 5-1/2" x 8-5/8", pumped a total

Need plan  
for well  
within 30  
days

|   |                                 |
|---|---------------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #149989 verified by the BLM Well Information System<br/>For YATES PETROLEUM CORPORATION, sent to the Hobbs<br/>Committed to AFMSS for processing by KURT SIMMONS on 09/20/2012 (12KMS0903SE)</b> |                                 |
| Name (Printed/Typed) TINA HUERTA  | Title REG COMPLIANCE SUPERVISOR |
| Signature (Electronic Submission)   | Date 09/13/2012                 |

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |                                       |                 |
|---|---------------------------------------|-----------------|
| Approved By <b>ACCEPTED</b>   | JAMES A AMOS<br>Title SUPERVISORY EPS | Date 10/07/2012 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                                       | Office Hobbs    |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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**Additional data for EC transaction #149989 that would not fit on the form**

**32. Additional remarks, continued**

of 180 bbls. POOH with tubing and mule shoe. Shoe only had couple of marks on it.  
12/14/11 - Tagged up at 8916'. Worked tubing with tongs. Could not get mule shoe to go into casing. Worked tubing and still could not get in. POOH with tubing.  
12/15/11 - Tagged up at 8916'. Worked tubing but could not get to go inside casing. POOH with tools. TIH open ended with SN to 7003'. ND BOP.  
12/18/11 - Cleaned up location.