

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **VPR Operating LLC**

3a. Address
1406 Camp Craft Road, STE 106, Austin, TX 78746

3b. Phone No (include area code)
512-327-8776

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
At Surface 1980' FNL & 1500' FEL 35-T-25S-R32E
At Proposed Prod zone 1980' FNL & 2310' FEL 34-T25S-R32E

5. Lease Serial No

NMNM-108973

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

HARRIER 35 FEDERAL COM 1H

9. API Well No

30-025-40572

10. Field and Pool, or Exploratory Area

Wildcat; Bone Spring

11. County or Parish, State

Lea, NM

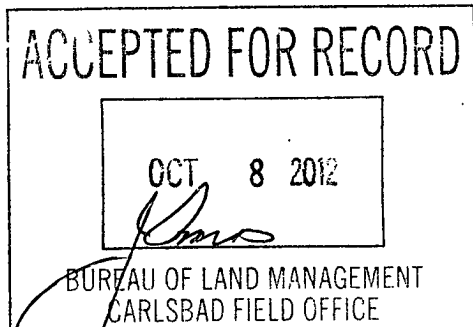
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other cement and casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached

HOBBS OCD
OCT 10 2012
RECEIVED



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Robert Pullen

Title **President**

Signature

Robert Pullen

Date

09/25/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer

Date

OCT 11 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCT 11 2012

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

6/12/12-6/15/12 Spud and Drill 17-1/2" hole F/55'-T/968 06'

6/15/12 Run 23 jts (968 06') 13-3/8" 54 5# J-55 STC Casing
 Cement 20 bbl fresh water spacer (break circ)
 Cement Lead 785sx, Class C Premium Plus w/4% PF20 + 2% PF1 + 125#sk PF29 + 25#sk PF46
 Cement Tail 200 sx Class C
 Displaced 123 bbls w/fresh water
 Bumped plug 500# over final lift pressure, released psi, floats held, circulated cement to surface

6/24/12 Run 133 jts (4755 71') 9-5/8" 40# N-80 LTC Casing, 27 Centralizers
 Cement 20 bbl fresh water
 Cement Lead 1490 sx, 35/65 POZ/C+5%PF44(BWOW)+6%PF20+3#PF42+0 2%PF13+0 125#SKPF29+0 25#SKPF46
 Cement Tail 200 sx Class C
 Displaced 357 bbls w/fresh water
 Bumped plug 500# over final lift pressure, released psi, floats held, circulated 372 sacks cement to surface

8/22/12 Run 280 jts (12712 12') 7" 29# P-110HC Buttress, 61 Centralizers
 Cement
 Cement Lead
 Stage 1 650 sx, 1 48 yield,
 PVL+1 3%PF44(BWOW)+5%PF174+0 5%PF606+0 1%PF153+0 25#/SKPF46+0 6%PF13
 Stage 2 600sx 12 6#, 2 06 yield
 35/65POZ/H+5%PF44(BWOW)+65PF20+3#/SKPF42+0 125#/SKPF29+0 25/SKPF46+0 2%PF79
 Cement Tail
 Stage 2 100sx 13#, 1 48 yield
 PVL+1 3%PF44(BWOW)+5%PF174+0 5%PF606+0 1%PF153+0 25#/SKPF46+0 3%PF13
 NOTES Circulated 60 bbls cmt while circulating DV tool, Estimated top of stage 2 cmt 931'
 Ran spira glide cent Bottom 4 jts + every other jt in curve, + 38 bow spring ea 4th jt in vertical, centralized above & below DV

9/19/12 Run Production Liner
 Run 120 jts (5,019') 4 5 11 60# P-110HC Buttress, Shoe track 90 30'
 Cement
 Displacement Fresh water 162 bbls
 Spacers 40 bbls mud push @ 12 5 ppg
 Cement Lead All Tail
 Cement Tail 250sx, Class C Neat 50/50 PozH, 14 4 ppg
 Top Out Cement to top of liner, circulated back mud push & cement

DVT @ ?

TD @ ?

Top of liner @ ?