

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

OCT 10 2012

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM96855
2. Name of Operator CHEVRON USA INCORPORATED		6. If Indian, Allottee or Tribe Name
3a. Address 15 SMITH ROAD MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-687-7375		8. Well Name and No. CROSS BONES 2-29 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T18S R32E SWSW 560FSL 660FWL Unit M		9. API Well No 30-025-40706-00-X1
		10. Field and Pool, or Exploratory LUSK Bone Spring North
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

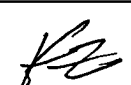
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

09/09/2012: NOTIFIED JACK JOHNSON, BLM, @ 13:30 OF PLANS TO RUN SURF CSG & CMT. PETE LENSING NOTIFIED JACK JOHNSON, BLM OF PLANS TO RUN SURF CSG @ 22:45.
RAN 19 JTS 13 3/8", 48#, H-40, STC CSG.
09-10-2012: COMPLETED RUNNING 27 JTS 13 3/8" CSG W/SHOE @ 1140'. FC @ 1056'. CMT CSG: 20 BBLS FW SPACER, 795 SX LEAD EXTENDACEM CZ @ 13.7PPG, 1.67 FT3/SX. TAIL: 425 SX HALCEM C, 1% CACL2, 14.8PPG, 1.34 FT3/SK. DROP TOP PLUG. BUMP PLUG @ 06:21 W/166 BBLS. FULL RETURNS. CIRC 427 SX CMT. WOC.
09/11/2012: TEST BOP.
09/12/2012: DRILL 1140-1235, 2400, 2570, 3040. JOHNNY BECKHAM NOTIFIED KATHY, BLM, @ 10:00 OF PLANS TO RUN INTERMEDIATE CSG & CMT. TIH W/70 JTS 9 5/8", 40#, K-55, LTC, TO 3040. FC @ 2941. FS @ 3029.
09/14/2012: CMT CSG: 20 BBLS FW SPACER, 765 SX LEAD-HALCEMC, 4% BENTONITE, 1% CACL2, 0.125 LBM POLY-E-FLAKE, 13.5PPG, 1.73 FT3/SK. TAIL: 320 SX HALCEMC, 1% CACL2, 14.8PPG, 1.34 FT3/SK.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #150919 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 09/20/2012 (12KMS1156SE)	
Name (Printed/Typed) DENISE PINKERTON	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 09/19/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY EPS	Date 10/07/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #150919 that would not fit on the form

32. Additional remarks, continued

DROP TOP PLUG. BUMP PLUG @ 11:20.FULL RETURNS. CIRC 302 SX CMT. WOC.