Form 3160-5 (August 2007)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010 HOBBS OCD

OCD Hobbs

Lease Serial	No
NIMANIA	2062

OCT	I	O	ζU	16.	If Inc	lian,	Allott	ee or	Tribe	Name	_

abandoned wer	i. Ose form 5100-5 (Art	D) IOI SUCII P	roposais. U					
SUBMIT IN TRIE	PLICATE - Other instruc	tions on rev	erse side.	RECEIVE	7 If Unit or CA/Agree	ment, Name and/or No.		
1 Type of Well ☐ Gas Well ☐ Oth	er			BESS	8. Well Name and No. BOMBAY BSB FE	DERAL COM 1H		
Name of Operator YATES PETROLEUM CORPO		TINA HUERT espetroleum co						
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	Т	3b. Phone No Ph: 505-74 Fx: 575-748	8-4168					
4. Location of Well (Footage, Sec, T	., R., M., or Survey Description	n)			11. County or Parish, a	and State		
Sec 32 T24S R32E SENE 231	OFNL 430FEL				LEA COUNTY, N	NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION					
Notice of Intent	☐ Acidize	□ Dee	pen	□ Produc	tion (Start/Resume)	☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	□ Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity		
Subsequent Report ■	Casing Repair	□ New	Construction	□ Recom	plete	Other Drilling Operations		
☐ Final Abandonment Notice	Change Plans	Plug	g and Abandon	☐ Tempo	rarily Abandon .	Drilling Operations		
	☐ Convert to Injection	□ Plug	g Back	□ Water I	Disposal			
testing has been completed. Final Abdetermined that the site is ready for final Abdetermined to 8 RFC + 10% D17-1/2" hole to 9/16/12 - TD 12-1/4" hole to 4 Cemented with 1140 sx 35:65 + 0.2% D046 + 0.3% D112 + 0.50/50 Poz "C" + 42#/sx D035 47#/sx D903 (yld 1.36, wt 14.2 good. WOC 31 hrs 45 min. Final Abdetermined that the site is ready for fi	inal inspection.) 73'. Set 13-3/8" 48# J-55 d 1.62, wt 14.2). Tailed i 6 D65 (yld 1.71, wt 13.5). OC 29 hrs. Reduced hol 599'. Set 9-5/8" 36#, 40# :6 Poz "C" + 0.1% D013 D.125#/sx D130 + 61#/sx + 3#/sx D042 + 5% D044 2). Circulated 350 sx to p Reduced hole to 8-3/4" an	5 ST&C casin n with 750 sx Circulated 2 e to 12-1/4" a # HCK-55 J-5 + 7#/sx D020 D903 (yld 2.' I + 0.2% D04 bit. Tested ca	g at 873'. Cemore Class "C" + 0.1 36 sx to pit. Temore dries to the Classing of the Classing of the Classing of the Classing of the Classical Temore	ented with 1 25% D130 sted casing lling. at 4599' + 5#/sx D04 illed in with 3 + 0.125#/sx	00 sx + 3% D20 to 12 + 5% D044			
14. Thereby certify that the foregoing is	true and correct. Electronic Submission # For YATES PETR mitted to AFMSS for proc	ROLEUM COR	PORATION, sent	t to the Hobb	S			
Name (Printed/Typed) TINA HUE	RTA		Title REG COMPLIANCE SUPERVISOR					
Signature (Electronic S	Submission) THIS SPACE FO	OR FEDERA	Date 09/20/2		SF			
			γ					
Approved By ACCEP I			JAMES A TitleSUPERVI					
conditions of approval, if any, are attache ertify that the applicant holds legal or equiphich would entitle the applicant to condu	uitable title to those rights in the act operations thereon.	Office Hobbs						
itle 18 U.S.C Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C Section 1212, make it a statements or representations as	a crime for any p s to any matter w	erson knowingly an othin its jurisdiction	id willfully to n	nake to any department or	agency of the United		