Submit 1 Conv To Appropriate District		<i>.</i> .		F C 10
Submit 1 Copy To Appropriate District Office	State of New Mexico		*Amended Report*	Form C-10 Revised August 1, 20
<u>District I</u> – (575) 393-6161 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	Revised August 1, 20
District $\underline{II} = (575) 748-1283$			30-025-11161	
811 S First St, Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🗌 FE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas I	Lease No.
1220 S St Francis Dr., Santa Fe, NM			306444	
	CES AND REPORTS ON WELL			nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Cooper Jal Unit	
PROPOSALS)			8. Well Number 133	
1. Type of Well: Oil Well Gas Well Other Injector 2. Name of Operator Gas Well Image: Comparison of C			9. OGRID Number	
Resaca Operating Company			263848	
3. Address of Operator			10. Pool name or Wildcat	
1331 Lamar Street, Suite 1450 Houston, TX 77010			Jalmat; T-Y-7R/ La	nglie Mattix 7R-Q-G
4. Well Location				
	1980 feet from the <u>South</u>		<u>916</u> feet from the	
Section 19	Township 24S	Range 37E		ea County
	11. Elevation (Show whether D 3286' GL	к, ккв, кт, GR, etc.		
n na hanna an				
12. Check A	ppropriate Box to Indicate	Nature of Notice,	Report or Other D	ata
NOTICE OF IN			SEQUENT REP	
	PLUG AND ABANDON	REMEDIAL WOR		LTERING CASING
	CHANGE PLANS		AND A [
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE		CASING/CEMEN		
OTHER: Run & cement 3 1/2" Liner		OTHER:		
13. Describe proposed or comple				
	k). SEE RULE 19.15.7.14 NM/	AC. For Multiple Co	mpletions: Attach wel	lbore diagram of
proposed completion or reco	Run & Cement 3 ½" Liner, Perf	orm MIT		
Objective.	Kun & Coment 5 /2 Enter, I en			
1) MIRU PU & Above Steel Pit.				
2) Set Composite Plug @ 50' abo); test plug.	
3) RIH w/ 3 ½" x 9.30# API J-55	R-2 Ultra FJ to approximately 2	.930'.		
4) Pump 250 sacks Class $C + 0.4$	% C-35 +0.25% R-38 (Density:	14.80 #/gal, Yield: 1	1.33 cubic ft/sack,	c.
Mixing Water: 6.31 gal/sack, To 5) RIH w/ Bit & drill float collar				t to surface.
6) RIH w/ Packer on 2 3/8" IPC,				rf@ 2082')
7) Run MIT, pressure test to app				II (<i>u</i>) 2962).
8) RDMO Pulling Unit, clean loc			pull chart for BENI.	
* Amended Line 3 & 4 4		145.		
		·····		7
Spud Date:	Rig Release I	Date:		
•			· ·]
hereby certify that the information a	bove is true and complete to the	best of my knowledg	e and belief.	
Mal	\wedge			
SIGNATURE	TITLE	Engineer Assistant	DATE	6/13/2012
Type or print name Melanie R For State Use Only Melanie R	eyes E-mail address: mel	anie.reyes@resacaex	ploitation.com PHON	E: <u>(432) 580-8500</u>
For State Use Only	> //	1		
APPROVED BY:	TITLE,)	tetman		10-11-20
Conditions of Approval (if any):		The for the second		y c / ce

OCT 1-1 2012