Office State of New Mexico	Form C-103
Energy Minerals and Natural Resource	
1625 N. French Dr., Hobbs, NM 88240BBS OCD District II – (575) 748-1283	WELL API NO.
District 11 – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	ON 30-025-01268
5.7 nst 5t., 7ntesia, 144 00210	5. Indicate Type of Lease
1000 Pro Prozoc Pd. Agtoc NIM 2 MIN Z (1) ZUIG	STATE Z / FEE
District IV – (505) 476-3460  1220 S St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 GEACHARDS DI , Sainta PC, NIVI	008916
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other  SWD	8. Well Number 001
2. Name of Operator	9. OGRID Number
Star Oil and Gas Company	269839
3. Address of Operator	10. Pool name or Wildcat
4008 N. Grimes # 137 Hobbs, NM 88240	SWD; Wolfcamp
4. Well Location	
Unit Letter K : 1983 feet from the South line and	
Section 25 Township 16S Range	33E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT,	GR, etc.)
12. Check Appropriate Box to Indicate Nature of I	Notice, Report or Other Data
NOTICE OF INTENTION TO	OUDOFOLIENT DEDOCT OF
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	AL WORK ALTERING CASING
	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/	CEMENT JOB
DOWNHOLE COMMINGLE	
_	
OTHER: Convert to SWD 🛛 OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
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proposed completion or recompletion.  Per NMOCD R-13612	
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Conditions of Approval: The Operator shall give the OCD District office 24 hours notice before work begins.

office 24 hours prior to running MIT Test & Chart. 001 1.5 2012