Submit 1 Copy To Appropriate District State of New Mexico	Form C-103			
Office <u>District 1 – (575) 393-6161</u> Energy, Minerals and Natural Resources	Revised August 1, 2011			
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION	WELL API NO. 30-025-36818			
District III – (505) 334-6178 HOBBS OCD 1220 South St. Francis Dr.	5. Indicate Type of Lease			
1000 Rio Brazos Rd , Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NMOCT 1 0 2012 87505	VO-5605			
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name Clint BFC State			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	8. Well Number			
1. Type of Well: Oil Well Gas Well Other	1			
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575			
3. Address of Operator	10. Pool name or Wildcat			
105 South Fourth Street, Artesia, NM 88210	Wildcat; San Andres			
4. Well Location Unit Letter I : 1980 feet from the South line and	990 feet from the East line			
Section 4 Township 10S Range 34E	NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc. 4230'GR				
4230 GK				
12. Check Appropriate Box to Indicate Nature of Notice	Report or Other Data			
NOTICE OF INTENTION TO: SUE	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
	RILLING OPNS. P AND A			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN DOWNHOLE COMMINGLE	II JOB			
OTHER: OTHER: OTHER: Plugb 13. Describe proposed or completed operations. (Clearly state all pertinent details, and				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co				
proposed completion or recompletion.				
8/27/12 – NU BOP.				
8/28/12 – Ran 4.5" GR down to 9800'. Set 5-1/2" CIBP at 9770'. Loaded hole with 92 bl good for 10 min. Made 2 dump bail runs of cement on top of CIBP.	ols fresh water. Tested casing to 1000 psi, held			
8/29/12 - Perforated San Andres 4842'-4851' (18). Circulated 100 bbls 3% KCL water. Pumped 2500g 20% NEFE HCL. Balled out				
with 20 balls on. Surged line and flushed with 30 bbls 3% KCL. 9/3/12 – ND BOP. 2-7/8" 6.4# L-80 tubing at 9700'.				
Recompletion unsuccessful. Plan to plug and abandon well				
Spud Date: Rig Release Date:				
Splut Date. Kig Kelease Date.				
I				
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.			
SIGNATURE (Jun) Lite Regulatory Reporting S	Supervisor DATE <u>October 8, 2012</u>			
Type or print name <u>Tina Huerta</u> E-mail address: <u>tinah@yatespetroleu</u>	<u>m.com</u> PHONE: <u>575-748-4168</u>			
For State Use Only	<u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u>			
APPROVED BY: Mah Whitehen_ TITLE Compliance Of	ficer DATE 0-12-2012			
Conditions of Approval (if any):	1			

APPROVED BY: Mah Whiteh Conditions of Approval (if any):

OCT	1	5	2012
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