Office	Appropriate District	State of New Mex			Form C-103 Revised August 1, 2011
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N French Dr, Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St, Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87410 District IV – (505) 476-3460 District IV – (505) 476-3460 District IV – (505) 476-3460 District IV – (505) 476-3460 District IV – (505) 476-3460 1220 S St. Francis Dr, Santa Fe, NM 87505				WELL API NO.	Revised August 1, 2011
				30-025-40489 5. Indicate Type of	Lease
				6. State Oil & Gas	
				VB-1169	
SUNDRY NOTIGESEME REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				 7. Lease Name or Unit Agreement Name Hemlock BSH State 8. Well Number 	
PROPOSALS)	PROPOSALS) 1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator				9. OGRID Number	
Yates Petroleum Corporation 1 3. Address of Operator 1				025575 10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210				Triple X; Bone Spring	
4. Well Locati Unit Letter Unit Letter	<u>C</u> : <u>330</u> fe	eet from the North eet from the South	line andline and	1980 feet from t 1980 feet from t	
Section		Township 23S Rang		NMPM Lea	County
	11. Elev	vation (Show whether DR, 3667'C		:.) Autoria	
νης της της τ οιστοποιητώς στο (<i>π.ε.</i> το κ είος τι	4 μ - 1.4 - 1.9 - 1.9 - 2.9 μ K (1, 2, μ − 1, 3, - 2.9 μ K (1, 2, μ − 1, 1, 1, 2, μ − 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,				
	12. Check Appropri	ate Box to Indicate Na	ture of Notice	, Report or Other I	Data
	Y ABANDON 🗍 CHANG ER CASING 🔲 MULTIF	AND ABANDON	REMEDIAL WO		ALTERING CASING
of start	be proposed or completed oper ing any proposed work). SEE ed completion or recompletion	rations. (Clearly state all pe RULE 19.15.7.14 NMAC.		nd give pertinent dates	, including estimated date
9/8/12 – Drilled 9/15/12 – Reach 9/16/12 - Set 5-1 with 1458 sx PV wt 13). Displace Circulated throu 9/17/12 - Cemer	to 10,925' KOP and continued to 11,506' and reduced hole to ed TD 8-1/2" hole to 15,532' 1/2" 17# P-110 LT&C BT&C TL + 5% FP174 + 0.55% PF01 ed below DV tool with 200 bb gh DV tool. Circulated 179 st thed stage 2 with 575 sx 35:65 F153 (yld 2.05, wt 12.6). Tai % PF606 (yld 1.48, wt 13). E	o 8-1/2" and continued dril at 12:15 AM. casing at 15,530". <u>DV tool</u> 3 + 0.25#/sx PF046 + 30% ols 3% KCL water + 1% Co x to pit. "H" + 0.2% PF013 + 6% H led in with 100 sx PVL + 0	/stage tool at 749 PF151 + 0.2% F rrosion inhibitor PF020 + 0.125%	F153 + 0.7% PF606 + Dropped bomb, open PF029 + 3#/sx PF042 ·	0.2% PF800 (yld 1.88, ed DV tool at 1160 psi. + 5% PF044 + 0.25%
	-				
	5/30/12	Rig Release Dat	e:	9/17/12	
5% PF174 + 0.5 Spud Date:		Rig Release Dat			
5% PF174 + 0.5 Spud Date:	5/30/12	Rig Release Dat			
5% PF174 + 0.5 Spud Date:		Rig Release Dat	t of my knowled		
5% PF174 + 0.5 Spud Date:	that the information above is t	Rig Release Date rue and complete to the bes TITLE Regul	t of my knowled atory Reporting yatespetroleum.	ge and belief. Supervisor DATE com PHONE:	575-748-4168
5% PF174 + 0.5 Spud Date:	that the information above is that the information above is the second s	Rig Release Date rue and complete to the bes TITLE	t of my knowled atory Reporting yatespetroleum.	ge and belief. Supervisor DATE	575-748-4168

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