

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
OCD Hobbs
OCT 10 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3a. Address

333 W Sheridan Avenue, Oklahoma City, OK 73102-5010

3b. Phone No. (include area code)

405-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 29 T23S R35E, NWNW 375 FNL & 375 FWL

5. Lease Serial No.
NMNM 117558

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
RED BULL 29 FEDERAL 1H

9. API Well No.
30-025-40628

10. Field and Pool or Exploratory Area
CINTA ROJO; DELAWARE

11. Country or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/9/12 - Spud @ 2130.

8/11/12 - 8/13/12 - TD 17-1/2" hole @ 1,390'; RIH w/33 jts 13-3/8" 48# H-40 LTC csg & set @ 1,390'. RD casing crew. RU cementers & test surface lines to 2,000 psi, good. Lead w/700 sx Class C cmt, Yld 1.72; Tail w/390sx Halcem-C, Yld 1.33, displ w/205 bbl FW; circ 90 bbls cmt to surf. RD cementers & WOC. NU BOP, test to 250 psi / 3,000 psi & Annular preventer, test to 250 psi / 1,500 psi f/ 10 minutes; test csg 1210psi f/ 30 min.

8/30/12 - TD 12-1/4" hole @ 5,340'. CHC, POOH.

9/1/12 - 9/3/12 - RU & RIH w/124 jts 9-5/8" 40# HCK-55 csg & set @ 5,304'. DV Tool set @ 1,396'. CHC, RU cementers & PT lines to 3000psi. Lead w/ 1,540 sx Econocem HLC, Yld 1.89; Tail w/ 765 sx Halcem C, Yld 1.33; displ w/175 bbl FW. WOC; pumped FW down backside. RU cementers & pump down backside: 300sx Thixotropic (1% CACL, 10# Kol-Seal, 10# Cal-Seal, 0.125 Poly-E-Flake) Yld 1.67; WOC, followed by 313 sx Extendacem, Yld 1.75, circ. 35 bbls to surface; WOC. RD cementers. NU & test BOP, 250 psi / 5000psi; & Annular 250 psi / 2500 psi, good.

9/19/12 - TD 8-3/4" @ 13,163'; CHC

9/20/12 - RU csg crew & RIH w/113 jts 5-1/2", 17#, P-110 BTC & 180 jst 5-1/2", 17# LTC csg & set @ 13,154'. Set DV Tool @ 5,981'. RD csg crew & RU Cmters. 1st Stage lead w/ 325 sx CI C, Yld 1.95; 1st Stage tail w/1270 sx CI C, Yld 1.21, displaced w/ 175 bbls water & 129 bbls mud; open DV Tool w/ 2,500psi, circ. bottoms up, got 30 bbls cement. Pump 2nd Stage lead w/470 sx CI C, Yld 2.82; 2nd Stage tail w/120 sx CI C, Yld 1.33; circulated 40 bbls cmt to surface. RD cementers.

9/21/12 - Release rig @ 0600 hrs.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

DAVID H. COOK

Title REGULATORY SPECIALIST

Signature

Date 09/25/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

OCT 8 2012

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

MW/OCD 10-12-2012

OCT 15 2012