## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO 1004-0135

Expires July 31, 2010 Lease Serial No

## HOBBS OCD

**SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an

6 If Indian, Allottee or Tribe Name

NMNM01917

	. Use form 3160-3 (APD) 1	nc	T 1 1 2019			
SUBMIT IN TRIF	SUBMIT IN TRIPLICATE - Other instructions on reverse side.				ment, Name and/or No	
T Type of Well ☐ Gas Well ☐ Oth	er /	F	RECEIVED	Well Name and No DOS EQUIS 12 FI	EDERAL COM 1	
2. Name of Operator Contact TERRI STATHEM CIMAREX ENERGY COMPANY OF CO-Mail tstathem@cimarex.com				9 API Well No 30-025-40700-00-X1		
3a Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701  3b Phone No (include area code) Ph: 432-620-1936				10 Field and Pool, or Exploratory TRIPLE X		
4 Location of Well (Footage, Sec., T	, R, M, or Survey Description)		1	11 County or Parish, and State		
Sec 12 T24S R32E NENE 330	FNL 810FEL		:	LEA COUNTY, I	NM /	
12. CHECK APPR	COPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REP	ORT, OR OTHER	R DATA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION			
Notice of Intent	□ Acidize	□ Deepen	□ Production	n (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	□ Reclamati		☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomple	te	Other Change to Original A	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporari		PD	
	☐ Convert to Injection	☐ Plug Back	□ Water Dis	posal	•	
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit.  Cimarex Energy Co. respectfur as proposed below:  1st Stage: Lead: 620 sx Light H, 2.36 yld. Tail: 1310 sx VersaCem H, 1  2nd Stage Lead. 940 sx Light H, 2.36 yld. Tail: 100 sx HalCem C, 1.22 y	andonment Notices shall be filed on all inspection )  Ily requests approval to set  I, 10 8 ppg 22 yld, 14.5 ppg  I, 10 8 ppg vid, 14.8 ppg	only after all requirements, inclu	ment in 2 stage	have been completed,		
14 I hereby certify that the foregoing is  Commit  Name (Printed/Typed) TERRI ST.	Electronic Submission #153 For CIMAREX ENER ted to AFMSS for processing	GY COMPANY OF CO, sen by CHRISTOPHER WALLS	t to the Hobbs	(13CRW0029SE)		
Signature (Electronic S	, , , , , , , , , , , , , , , , , , , ,	Date 10/08/2		inaviri e		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE	KUVED	·	
Approved By (BLM Approver Not S	Specified) [s/ Chris W	alls <u>Fittle</u>	OCT	9 2012	Date 10/09/201	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu-	itable title to those rights in the su ct operations thereon	bject lease Office Hobbs	BURFAU OF L	AND MANAGEMENT		
Fitle 18 U.S C Section 1001 and Title 43 States any false, fictitious or fraudulent s	USC Section 1212, make it a critatements or representations as to	me for any person knowingly an any matter within its jurisdiction	id willf@MyRto9f8ak	e to any department of	agency of the United	

## **Conditions of Approval**

1. The minimum required fill of cement behind the 5-1/2 inch Production casing is:

b. Second stage above DV tool:

provide method of verification.

□ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to	
how they will achieve circulation on the next stage.	

Cement should tie-back at least 200 feet into previous casing string. Operator shall