

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
OCT 11 2012
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-33979
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HOOVER 28
8. Well Number 4
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; DRINKARD, EAST (96246)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3939' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron USA, Inc.

3. Address of Operator
15 SMITH ROAD
MIDLAND, TX 79705

4. Well Location
Unit Letter I : 1650' feet from the South line and 330' feet from the East line
Section 28 Township 17S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPS ☐ P AND A ☐
CASING CEMENT JOB ☐
Set CIB or RBP or Packer within 100 feet of uppermost parts of open hole. Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14-NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find our plans to temporarily abandon this well for the maximum time allowed in order to evaluate a recompletion in the Blinberry formation. Plans are to set a plug within 100' of uppermost perms and run a MIT. Will notify the OCD in sufficient time in order to witness test. Attached is a current well bore diagram and NMOC's C-144 (CLEZ) pit permit.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Regulatory Specialist

DATE 10/11/012

Type or print name Bryan G. Arrant (Agent)

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3872

For State Use Only

APPROVED BY:

TITLE

DATE 10-16-2012

Conditions of Approval: The Operator shall give the OCD District office 24 hours notice before work begins

OCT 16 2012

Conditions of Approval: Notify OCD District office 24 hours prior to running the TA Pressure Test.

API #: 3002533979
Serial #:
SPUD DATE: 6/29/1997
RIG RELEASE: 6/29/1997
1ST SALES GAS:
1ST SALES OIL: 8/1/1997
CURRENT STATUS: SHUTIN

