

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD  
OCT 15 2012  
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 025 35379
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Nearburg Producing Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N A. St., Bldg 2, Suite 120, Midland, TX 79705		7. Lease Name or Unit Agreement Name Gramma Ridge 23 State
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>1260</u> feet from the <u>East</u> line Section <u>23</u> Township <u>21S</u> Range <u>34E</u> NMPM Lea County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3679' GR		9. OGRID Number <u>015742</u>
		10. Pool name or Wildcat South, Wilson Morrow

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A  
CASING/CEMENT JOB

OTHER:

OTHER: Report of T/A MIT Test

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was due for the T/A Extension to expire on 10/10/2012.

Nearburg Producing Company is respectfully requesting a five year extension. Successful MIT test was run on 9/27/2012, copy of chart attached, and summary of test report.

There is increased horizontal drilling activity in the Bone Springs and we anticipate remedial work for this well for productive purposes within the next five years.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Ritchie TITLE Regulatory DATE 010/12/2012

Type or print name Ann Ritchie E-mail address: ann.wtor@gmail.com PHONE: 432 6846381

For State Use Only

APPROVED BY: [Signature] TITLE DBS MGR DATE 10-16-2012

Conditions of Approval (if any):

This Approval of Temporary  
Abandonment Expires 9-27-2016

OCT 17 2012

DAILY WELL REPAIR REPORT

Workover Contractor: Stone Oilfield Service      Rig No:      Days on Job: 1

Date: 9-27-2012      NPC Representative: R King      Circ. Fluid:      Density (ppg):

Well Name & No.: Grama Ridge 23 St #1      Field/Formation:      PBTD: 12,817'

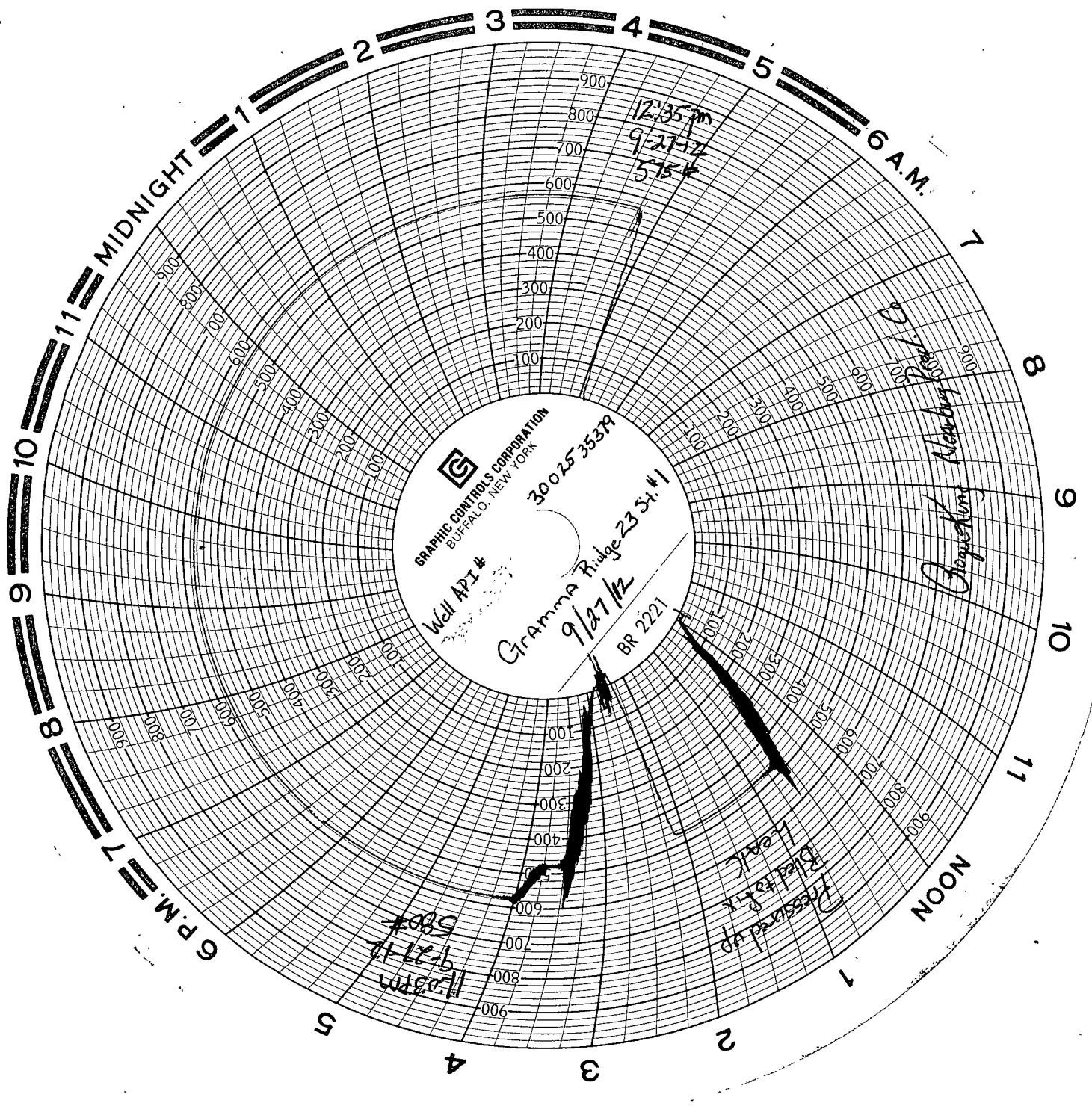
Perforated Interval: 11,630' - 11,640'

Present Operation: Well TA'ed

Beginning Time:      Finishing Time:

SUMMARY OF OPERATIONS PAST 24 HOURS

MIRU Stone to run MIT for State. Talked to Mark Whitaker with State gave verbal permission to run test.  
Pressured to 580# ran chart for 33mins lost maybe 5 #s. RDMO Stone. Call Mark and let him know well would pass.  
Sending chart to LeighAnn in Midland.



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

30025 35379

Well API #

Gamma Ridge 23 St. #1

9/27/12

BR 2221

12:35 pm  
9-27-12  
575'

11:03 pm  
9-27-12  
580'

Pressured up  
Dial 15.8 k  
Head

NOON

6 A.M.

Operating Newby