

District I - (575) 393-6161
1625 N French Dr, Hobbs, NM 88240
District II - (575) 748-1283
811 S First St, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd, Aztec, NM 87401
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

HOBBS OCD

OCT 11 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40408
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VB-1186 and VB-1194
7. Lease Name or Unit Agreement Name Undaunted BSD State Com
8. Well Number: #1H
9. OGRID Number 25575
10. Pool name or Wildcat 2 nd Bone Spring/Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 S. Fourth St., Artesia, NM 88210

4. Well Location
Unit Letter O : 175 feet from the S line and 2200 feet from the E line
Section 2 Township 25S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3667

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation is requesting to change the Total Depth and Measured Depth of the Undaunted BSD State Com #1H located 175' FSL and 2200' FEL in Section 2 of Township 25S and Range 32E. The original TD was 14118' and the TVD was 9540', we would like to change the TD to 15558' and the TVD to 11150' in the pilot hole and 10980' in the lateral. Yates would also like to request that we add a pilot hole to a depth of 11,150'. Production casing will now have a weight of 17 and a grade of P-110, stage 1 production cement will now have a setting depth of 15558' and TOC of 7000' with 1775 sacks of cement.

Spud Date: 7/1/2012

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Travis Hahn TITLE Land Regulatory Agent DATE 10/10/2012

Type or print name Travis Hahn E-mail address: thahn@yatespetroleum.com PHONE: 575-748-4120

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr. DATE 10-16-2012
Conditions of Approval (if any):

OCT 17 2012

Operator Co.

Your Co.

Survey/Planning Report										
Operator	Yates Petroleum Corp.			Northing Easting Elevation Latitude Longitude Units	Feet	Date	10-Oct-12			
Dir. Co.	Yates Petroleum Corp.					System	2 - St. Plane			
Well Name	Undaunted #1H Survey					Datum	1983 - NAD83			
Location	Sec. 2, 25S-32E					Zone	4302 - Utah Central			
Rig						Scale Fac.				
Job						Converg.				
MD	INC	AZI	TVD	+N/S-	+E/W-	VS@359.54°	BR	TR	DLS	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
900.00	0.00	360.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00	
900: RUSTLER, 900'										
1230.00	0.00	360.00	1230.00	0.00	0.00	0.00	0.00	0.00	0.00	
1230: SALADO, 1230'										
3120.00	0.00	360.00	3120.00	0.00	0.00	0.00	0.00	0.00	0.00	
3120: CASTILE, 3120'										
4620.00	0.00	360.00	4620.00	0.00	0.00	0.00	0.00	0.00	0.00	
4620: BOS, 4620'										
4850.00	0.00	360.00	4850.00	0.00	0.00	0.00	0.00	0.00	0.00	
4850: DELAWARE, 4850'										
4870.00	0.00	360.00	4870.00	0.00	0.00	0.00	0.00	0.00	0.00	
4870: BELL CANYON, 4870'										
5810.00	0.00	360.00	5810.00	0.01	0.00	0.01	0.00	0.00	0.00	
5810: CHERRY CANYON, 5810'										
7180.00	0.00	360.00	7180.00	0.01	0.00	0.01	0.00	0.00	0.00	
7180: BRUSHY CANYON, 7180'										
8845.00	0.00	360.00	8845.00	0.01	0.00	0.01	0.00	0.00	0.00	
8845: BONE SPRING, 8845'										
8965.00	0.00	360.00	8965.00	0.01	0.00	0.01	0.00	0.00	0.00	
8965: UPPER AVALON, 8965'										
9325.00	0.00	360.00	9325.00	0.01	0.00	0.01	0.00	0.00	0.00	
9325: LOWER AVALON, 9325'										
9885.00	0.00	360.00	9885.00	0.01	0.00	0.01	0.00	0.00	0.00	
9885: FBSG, 9885'										
10502.54	0.00	359.54	10502.54	0.01	0.00	0.01	0.00	0.00	0.00	
10502.54: KOP, 10503'										
10520.01	2.10	359.54	10520.01	0.33	0.00	0.33	11.99	0.00	11.99	
10520.01: SBSG, 10520'										
10600.00	11.69	359.54	10599.32	9.92	-0.08	9.92	12.00	0.00	12.00	
10700.00	23.69	359.54	10694.42	40.26	-0.32	40.26	12.00	0.00	12.00	
10800.00	35.69	359.54	10781.13	89.70	-0.72	89.71	12.00	0.00	12.00	
10900.00	47.70	359.54	10855.66	156.10	-1.25	156.10	12.00	0.00	12.00	
11000.00	59.70	359.54	10914.76	236.53	-1.89	236.54	12.00	0.00	12.00	
11100.00	71.70	359.54	10955.85	327.50	-2.61	327.51	12.00	0.00	12.00	
11200.00	83.70	359.54	10977.12	425.02	-3.39	425.04	12.00	0.00	12.00	
11252.53	90.00	359.54	10980.00	477.46	-3.81	477.47	12.00	0.00	12.00	
11252.53: TARGET SBSG, 11253' MD (10980' TVD)										
15558.26	90.00	359.54	10980.01	4783.05	-38.19	4783.20	0.00	0.00	0.00	
15558.26: LATERAL TD, 15558' MD (10980' TVD)										



