

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008									
		HOBBS OGD OCT 05 2012 RECEIVED				1. WELL API NO. 30-025-06616									
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No. BO-0085									
WELL COMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU) 6. Well Number: 076									
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Convert to Injection															
8. Name of Operator Apache Corporation						9. OGRID 873									
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Eunice; B-T-D, North (22900)									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	K	16	21S	37E		1980	S	1980	W	Lea					
BH:															
13. Date Spudded 05/14/1947	14. Date T.D. Reached 06/22/1947	15. Date Rig Released 06/23/1947		16. Date Completed (Ready to Produce) 01/05/2009			17. Elevations (DF and RKB, RT, GR, etc.) 3466' GL								
18. Total Measured Depth of Well 6654"		19. Plug Back Measured Depth 6651'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run --								
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry 5617'-5997'; Drinkard 6419'-6648'															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		36# & 48#		214'		17-1/4"		200 sx Class C							
8-5/8"		36# & 32#		2995'		11"		800 sx Class C							
5-1/2"		15.5#		6654'		7-3/8"		500 sx Class C							
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD								
							SIZE		DEPTH SET	PACKER SET					
							2-3/8"		6001'	5521'					
26. Perforation record (interval, size, and number) Blinbry 5617'-5997' (1&2 SPF, 177 holes) Injecting Drinkard 6419'-6648' (2&4 SPF, 402 holes) Injecting															
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinbry 5617'-5997'</td> <td>4000 gal NEFE acid & 3000# Rock Salt</td> </tr> <tr> <td>Drinkard 6419'-6648'</td> <td>4000 gal NEFE acid & 3750# Rock Salt</td> </tr> </table>										DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinbry 5617'-5997'	4000 gal NEFE acid & 3000# Rock Salt	Drinkard 6419'-6648'	4000 gal NEFE acid & 3750# Rock Salt
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Blinbry 5617'-5997'	4000 gal NEFE acid & 3000# Rock Salt														
Drinkard 6419'-6648'	4000 gal NEFE acid & 3750# Rock Salt														
28. PRODUCTION															
Date First Production 01/08/2009		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)									
						Injecting									
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By Apache Corp.							
31. List Attachments C-103, C-144CLEZ															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude _____ Longitude _____ NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland		Title Sr. Staff Reg Tech		Date 10/02/2012								
E-mail Address Reesa.Holland@apachecorp.com															

ELG 10-17-2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 5150' (base)	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzté
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5565'	T. Gr. Wash	T. Dakota	
T. Tubb 6110'	T. Delaware Sand	T. Morrison	
T. Drinkard 6460'	T. Bone Springs	T. Todilto	
T. Abo	T. Clearfork 5620'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology