

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

OCT 18 2012

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-025-28061
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B - 2317
7. Lease Name or Unit Agreement Name	State 35 Unit
8. Well Number	029
9. OGRID Number	220397
10. Pool name or Wildcat	Vacuum Grayburg San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4004 GL & 4013 DF	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injection Well

2. Name of Operator
MCGOWAN WORKING PARTNERS, INC.

3. Address of Operator
P.O. BOX 55809, JACKSON, MS 39296-5809

4. Well Location
Unit Letter I : 1410 feet from the South line and 10 feet from the East line
Section 35 Township 17 S Range 34 E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ESTIMATED START DATE FOR PROPOSED WORK: 10/19/2012

1. Pull injection tubing & packer.
2. Inspect tubing & packer (we suspect hole in tubing).
3. Replace/repair as required.
4. Run injection tubing & packer back in hole same as before but will file subsequent report with details if any changes.
5. Perform witnessed MIT & return to service.

PKR. should be within 100' of top perf or csg shoe if openhole.

Spud Date: 02/01/1983

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Officer DATE 10/18/2012

Type or print name Glenn Hepner E-mail address: glenn@mcgowanwp.com PHONE: (601) 982-3444

For State Use Only

APPROVED BY:  TITLE Compliance Officer DATE 10-18-2012

Conditions of Approval (if any):

OCT 18 2012