

HOBBS OCD

OCT 17 2012

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-01530

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Caprock Maljamar Unit

8. Well No. 91

9. OGRID Number

269324

10. Pool name or Wildcat

Maljamar; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

Linn Operating, Inc.

3. Address of Operator

600 Travis, Ste. 5100, Houston, TX 77002

4. Well Location

Unit Letter F : 2310 feet from the North line and 1980 feet from the West line
Section 28 Township 17-S Range 33-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4176 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE ☐
COMPLETION

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU cementing equipment. NU BOP.

2. Set 5 1/2 CIBP @ 4200'. Circulate hole w/ mud laden fluid. Spot 25 sx cement on top of CIBP.

3. Perf csg @ 2550'. Sqz 40 sx cement. WOC & Tag. (Base of salt)

4. Perf csg @ 1420'. Sqz 40 sx cement. WOC & Tag. (Top of salt)

5. Perf csg @ 397'. Sqz 75 sx cement. WOC & Tag. (surface casing shoe) CIRC CMT TO SURFACE

6. 40 sx surface plug.

7. Install Dry Hole Marker.

LOCATE HOLE(S) IN CSG

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

DATE

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY

TITLE

DATE

Conditions of Approval (if any):

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

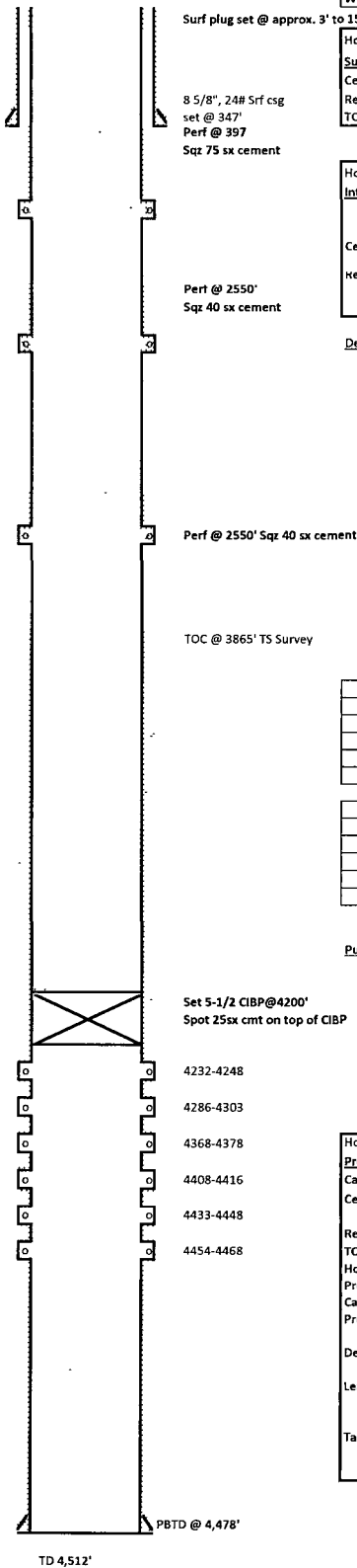
Well Name **CMU #91**

	Location.
Location	2310 FNL 1980 FWL
Section	28, 17S, 33E
Block	
Survey	
County	Lea
Lat/Long	
Field	Maljamar Grayburg San Andres
	Elevations:
GL	4,176'
DF	4,187'
KB-GL Calc ck w/log?	

Logging Requirements:

[illegible]

PROPOSED
Wellbore Diagram



Well Name:	CMU #91
API No	30-025-01530
Spud Date	12/27/1957
WBD Update	9/27/2012 M. Lake

Hole Size	12 1/4"
<u>Surf Csg:</u>	8 5/8", 24# J-55 Surface csg
Cement Blend	Cmt w/175 sxs
Returns:	
TOC:	Circ to Surface

Hole Size
Int Csg:
Cement Blend:
Returns

Details of Perforations

Tubing Detail	
Joints	Description
	2-3/8" IPC
Pkr Depth	4,132'
Tbg Depth	

Rod Detail (top to bottom)	
Rods	Description

Pumping Unit.

Set 5-1/2 CIBP@4200'
Spot 25sx cmt on top of CIBP

Hole Size	7-7/8"
Prod Csg:	5 1/2" 15 S# J-55 (ran 142 Jts)
Capacity (bbl/ft).	
Cement Blend	Cmt w/ 150 sxs Incor Neat & 350 gals Cealment
Returns	
TOC:	3865
Hole Size	
Prod Csg:	
Capacity (bbl/ft)	
Preflush	
Depth	4,511'
Lead Cement Blend	
Tail Cement Blend.	

Dot 32.80650210
Long - 103.6702756

Well Name: CMU #91	
API No. 30-025-01530	
Spud Date. 12/27/1997	
WBD Update. 9/27/2012 M: Lake	
Hole Size: 12 1/4"	
Surf Csg: 8 5/8", 24H J-55 Surface csg	
Cement Blend: Cmt w/175 sxs	
Returns: TOC: Circ to Surface	
Hole Size: Int Csg:	
Cement Blend: Returns: TOC:	

Tubing Detail	
Joints	Description
2-3/8" IPC	
Pkt Depth	4.132'
Rod Detail (top to bottom)	
Rods	Description

Pumping Unit:

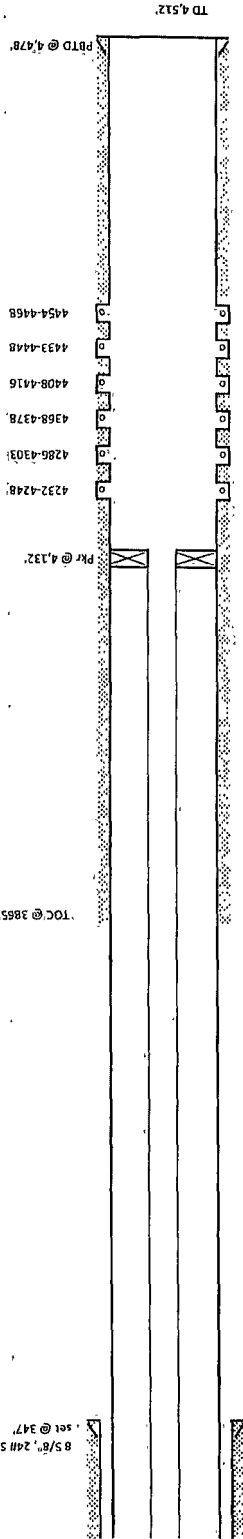
Hole Size: Int Csg:	
Cement Blend: Returns: TOC:	

Hole Size: 12 1/4"	
Surf Csg: 8 5/8", 24H J-55 Surface csg	
Cement Blend: Cmt w/175 sxs	
Returns: TOC: Circ to Surface	

Well Name: CMU #91	
API No. 30-025-01530	
Spud Date. 12/27/1997	
WBD Update. 9/27/2012 M: Lake	

TOC @ 3865' TS Survey

8 5/8", 24H Surf csg
set @ 347'



Current Wellbore Diagram

Location	
2310 FNL 1980 FVL	
Section: 2B, 17S, 33E	
Block:	
Survey:	
County:	
Loca:	
Lat/Long:	
Field:	
Elevations:	
GL: 4.176'	
DF: 4.187'	
KB-GL Calc: 4.187'	
ck w/ log?	

Location Requirements	
Limited records available for this well	
9/1/2013	SLB slickline log @ 4279'
4/16/1967	Converted to injection
History	

Location	2310 FNL 1980 FVL
Section	2B, 17S, 33E
Block	
Survey	
County	
Loca	
Lat/Long	
Field	
Elevations	
GL	4.176'
DF	4.187'
KB-GL Calc	4.187'
ck w/ log?	