

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

HOBBS OCD
OCT 17 2012
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06960
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
8. Well Number 154
9. OGRID Number 4323
10. Pool name or Wildcat DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
Unit Letter M: 660 feet from the SOUTH line and 660 feet from the WEST line
Section 33 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: REQUEST TO ADD CIBP & RETEST

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE SUBJECT WELL RECENTLY FAILED THE MIT FOR TA RENEWAL.

CHEVRON U.S.A. INC. IS REQUESTING APPROVAL TO ADD ANOTHER BRIDGE PLUG AND RETEST THE WELL.
THIS WELL IS BEING EVALUATED AS A POSSIBLE INJECTOR. THE TA STATUS EXPIRES ON 10/30/2012.

THE INTENDED PROCEDURE IS AS FOLLOWS:

Wireline dump 10' of cmt on existing CIBP @ 6450'. (this will help on drilling out the plugs on reentry)
Set a composite bridge plug @ 6430'.
Retest well.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 10-15-2012

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY: [Signature] TITLE: DIST. MGR DATE: 10-19-2012

Conditions of Approval: The Operator shall give the OCD District office 24 hours notice before work begins

Conditions of Approval: Notify OCD District office 24 hours prior to running the TA Pressure Test.

WELL DATA SHEET

LEASE: Central Drinkard Unit
 LOC: 660' FSL & 660' FWL
 TOWNSHIP: 21 S
 RANGE: 37E UNIT: I

WELL: 154
 SEC: 33
 CNTY: Lea
 ST: N.M

FORM: DRINKARD
 GL:
 KB:
 DF: 3182'
 Date Completed:
 Initial Production:
 Initial Formation:
 FROM:

DATE: 1/2/2003
 STATUS: TA'd Oil Well
 API NO: 30-025-06960
 CHEVNO: FA8057

10-3/4" OD
 32.75 # CSG
 Set @ 323' W/ 300 SX
 Cmt circ.? Yes
 11 hole

6-5/8" OD
 20# J55 Csg
 Set @ 3596' W/ 400 SX
 Cmt circ.? No
 TOC @ 2285' by TS
 7-5/8" hole

Completion Data

11-29-37 Int. TD @ 3760', acdz w/2000 gals Halliburton acid.

Subsequent Workover or Reconditioning:

3-1-38 3760' TD. Well shot w/Nitro Gly from 3690'-3760', w/no inc in Oil
 7-12-46 Drl 5-7/8" hole, Dpn to 6620' Acdz w/1000 gals 20% acid, Drk 6518'-6608'
 3-10-75 Acdz Drk 6518' -6608' w/6000 gals 15% NEA.

9-4-80 Acdz Drk 6518'-6608' w/1000 gals 15% NEA.

9-31-81 Chemical Trt

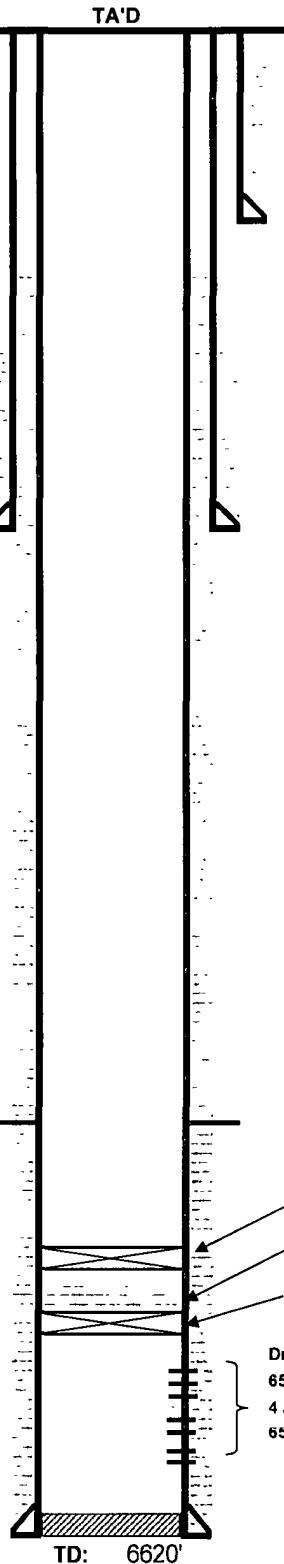
12-04-02 Set CIBP @ 6450', Good Test, Well TA'd

10/30/20007 - PRESSURE UP ON TA WELL FOR OCD, RUN 30 MIN CHART - EXPIRES 10/30/2012

Remarks:
 Last Monthly Production 4-93,
 86 oil, 261 gas, 1506 Wtr

Base of Salt @ 2434'

Top of Drinkard: 6,329'



Set Composite BP at 6,430'

Add 10' Cmt

12/4/2002 - TA'd
 CIBP set @ 6450'

Drinkard
 6518' - 6540'
 4 JHPF
 6549' - 6608'

4-1/2" OD 9.5# 8Rd
 J-55 CSG
 Set @ 6620' W/ 400 SX
 Cmt cir No
 TOC @ 1650' by TS