## HOBBS OCD

District I 1625 N. French Dr., Hobbs, NM 88240 District II

811 S. First St., Artesia, NM 88210 OCT 19 2012 District III.

1000 Rio Brazos Road, Aztec, NM 87410 District IV

District IV 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

## Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

| Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. |  |  |
|---|--|--|
| Operator: Nearburg Producing Company OGRID #: 015742  |  |  |
| Address: 3300 N A Street, Bldg. 2, Ste. 120, Midland, TX 79705  |  |  |
| Facility or well name:MIDWAY STATE 8 #1   |  |  |
| API Number: 30-025-40826 OCD Permit Number: 91-05-335   |  |  |
| U/L or Qtr/Qtr C Section 8 Township 17S Range 37E County: Lea   |  |  |
| Center of Proposed Design: Latitude 32.854064 N Longitude 103.276533 W NAD: X1927 1983  |  |  |
| Surface Owner: Federal X State Private Tribal Trust or Indian Allotment   |  |  |
| 2.  |  |  |
| Z Closed-loop System: Subsection H of 19.15.17.11 NMAC  |  |  |
| Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A  |  |  |
| ☐ Above Ground Steel Tanks or ☒ Haul-off Bins   |  |  |
| J.  |  |  |
| Signs: Subsection C of 19.15.17.11 NMAC ,   |  |  |
| 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers   |  |  |
| Signed in compliance with 19.15.16.8 NMAC   |  |  |
| Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  |  |  |
| Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are  |  |  |
| attached.  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  |  |  |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  |  |  |
| Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  |  |  |
| Previously Approved Design (attach copy of design)  API Number:  API Number:  |  |  |
| Previously Approved Operating and Maintenance Plan API Number:  |  |  |
| Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)   |  |  |
| Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.   |  |  |
| Disposal Facility Name: CRI Disposal Facility Permit Number: R1.966/NM-01-0006  |  |  |
| Disposal Facility Name: Disposal Facility Permit Number:  |  |  |
| Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  Yes (If yes, please provide the information below) No   |  |  |
| Required for impacted areas which will not be used for future service and operations:   |  |  |
| Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC   |  |  |
| Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC   |  |  |
| Gerator Application Certification:  |  |  |
| I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.  |  |  |
| Name (Print): Terrence Gant Title: Midland Manager  |  |  |
| Name (Finit).   |  |  |
| Signature: Date: Date:  |  |  |
| e-mail address: tgant@nearburg.com Telephone: (432) 818-2901  |  |  |

Forin C-144 GLUZ

Oil Conservation Division

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| OCD Approval: Permit Application (initiding et/sure plan) Closure Plan (only)  |                                  |  |
|--|----------------------------------|--|
| OCD Representative Signature:  | Approval Dates 0-19-2012         |  |
| Title: Dist und  | OCD Permit Number: \$1-05335     |  |
| Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date: |                                  |  |
| 9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.   |                                  |  |
| Disposal Facility Name:  | Disposal Facility Permit Number: |  |
| Disposal Facility Name:  | Disposal Facility Permit Number: |  |
| Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below) No  |                                  |  |
| Required for impacted areas which will not be used for future service and operations  Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique   |                                  |  |
| Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.  |                                  |  |
| Name (Print):  | Title:                           |  |
| Signature:   | Date:                            |  |
| e-mail-address:  | Telephone:                       |  |

## DESIGN PLAN OPERATING AND MAINTENANCE PLAN CLOSURE PLAN

- All drilling fluid circulated over shaker(s) with cuttings discharged into roll-off container.
- Fluid and fines below shaker(s) are circulated with transfer pump through centrifuge(s) or solids separator with cuttings and fines discharged into roll-off container.
- Fluid is continuously re-circulated through equipment with polymer added to aid separation of cutting fines.
- Roll-off containers are lined and de-watered with fluids re-circulated into system.
- Additional tank is used to capture unused drilling fluid or cement returns from casing jobs.
- Closed Loop Equipment will be inspected and monitored closely on a daily basis by each tour, and any necessary maintenance will be performed.
- Any leak in the system will be repaired and/or contained immediately. Within 48 hours of a spill/release, the NMOCD district office in Hobbs will be notified.
   Notifications may be made earlier if a greater release occurs. Notifications will be made in accordance with the reporting requirements specified in NMOCD Rule 116.
- During and after drilling operations, liquids (which apply), all drill cuttings, and drilling fluids will be hauled to one of the following depending upon which rig is available to drill this well:
  - o CRI Permit Number NM-01-0006 -- R-9166
  - o GMI Permit Number NM-01-0019 711-019-001

Nearburg Producing Company MIDWAY STATE 8 #1 932' FNL & 1635' FWL, Unit C Sec 8, T17S, R37E Lea County, New Mexico