New Mexico Oil Conservation Division, District I Form 3160-4 sulfation Engage Drive UNITED STATES **FORM APPROVED** (July 1992) OMB NO. 1004-0137 DEPARTMENT OF THE INTERIOR STUCTIONS ON Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO. reverse side) **BUREAU OF LAND MANAGEMENT** LC-030187 **WELL COMPLETION OR RECOMPLETION REPORT AND LOG*** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WELL: GAS WELL DRY 🗌 Other 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: NEW | WORK OVER DIFF DEEP PLUG X RESVR. Other 8. FARM OR LEASE NAME, WELL NO. 2. NAME OF OPERATOR C. E. Lamunyon #7 Arch Petroleum Inc. 9. API WELL NO. 3. ADDRESS AND TELEPHONE NO. 30-025-10828/02/52 P. O. Box 10340, Midland, TX 79702-7340 432-685-8100 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 660' FSL & 660' FWL, Section 22 **M**id-Teague Abo <u>AMFIDENTIAL</u> 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA At top prod. Interval reported below Section 22, T23S, R37E At total depth 12. COUNTY OR PARISH 13. STATE DATE ISSUED Lea County NM 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD 12/24/03 3304 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 23. INTERVALS **ROTARY TOOLS** CABLE TOOLS HOW MANY **DRILLED BY** 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE Abo 6529-7053 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED 28. CASING RECORD (Report all strings set in well) **CASING SIZE/GRADE** WEIGHT, LBJFT. DEPTH SET (MD) **HOLE SIZE** TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 48 312 13 - 3/836 2900 9 - 5/823 9277 W)O चित्रपातृ 29. 30 % LINER RECORD TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) DEPTH SET (MD),CO SIZE PACKER SET (MD) 5-1/29134 9459 2~3/8 6507 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED Abo 6529-7053 (OA) Acdz w/ 15,000 gals 15% acid 6529-7053 (OA) **PRODUCTION DATE FIRST PRODUCTION** PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in\ 12/25/03 Pumping Producing DATE OF TEST HOURS TESTED PROD'N FOR **CHOKE SIZE** GAS-OIL RATIO OIL-BBL GAS-MCF. WATER-BBL **TEST PERIOD** 12/30/03 24 40 FLOW. TUBING PRESS. **CASING PRESSURE** CALCULATED OIL-BBI GAS---MCF. OIL GRAVITY-API (CORR.) WATER-BBL 24-HOUR RATE 40 31 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) ACCEPTED FOR RECORD TEST WITNESSED BY

*(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

(ORIG. SGD.) DAVID P. GLASS

Operation Tech

Mickey Rivas

DATE 02/25/04

Sold

SIGNED

35. LIST OF ATTACHMENTS

C-104, C-102, Sundry