

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMM96781</b>							
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator <b>EOG Resources Inc.</b>		7. Unit or CA Agreement Name and No.							
3. Address <b>P.O. Box 2267 Midland TX 79702</b>		8. Lease Name and Well No. <b>Uncle Fed Com No. 3</b>							
3a. Phone No. (include area code) <b>915 686 3689</b>		9. API Well No. <b>30-025-30836</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1874' FNL &amp; 2086' FEL U/L G</b> At top prod. interval reported below At total depth <b>1572' FNL &amp; 1645' FWL U/L F Sec 27 - 18s-33e Unit F</b>		10. Field and Pool, or Exploratory <b>Corbin; Bone Spring, South</b>							
14. Date Spudded <b>WO 1/30/05</b>		11. Sec., T., R., M., or Block and Survey or Area <b>Sec 28, T18S, R33E</b>							
15. Date T.D. Reached <b>3/5/05</b>		12. County or Parish <b>Lea</b>							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>4/10/05</b>		13. State <b>NM</b>							
17. Elevations (DF, RKB, RT, GL)* <b>3817 GR</b>									
18. Total Depth: MD <b>13115</b> TVD <b>9660</b>		19. Plug Back T.D.: MD <b>9280</b> TVD <b>9280</b>							
20. Depth Bridge Plug Set: MD <b>9280</b> TVD <b>9280</b>		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	48		350		375		Surface	
12 1/4	8 5/8	24		2885		1275		Surface	
7 7/8	5 1/2	17		11640		200		10556 CBL	
	3 1/2	9.30	8589	13103		160			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8	8566								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Bone Spring	8720		10400-12860		56	Producing			
B)			8720-8835		18	Abandoned			
C)			9640-9660		40	Abandoned			
D) Wolfcamp	11114		11123-11553		174	Abandoned			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
11599-12860	Frac w/ 5000 gal 15% HCl, 4000# 100 mesh sd, 146900# 20/40 Super LC, 126420 gal Spectrastar.								
10400-10800	Frac w/ 5000 gal 15% HCl, 4000# 100 mesh sd, 153100# 20/40 Super LC, 150108 gal Spectrastar gel.								
28. Production - Interval A									
Date First Produced 4/10/05	Test Date 4/26/05	Hours Tested 24	Test Production →	Oil BBL 114	Gas MCF 39	Water BBL 265	Oil Gravity 38.0	Gas Gravity	Production Method Pumping
Choke Size	Tbg. Press. Flwg. SI 300	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio 342	Well Status POW	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

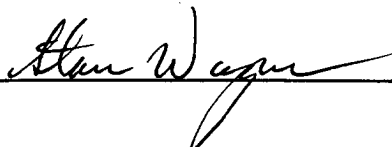
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	1420
				Yates	3100
				Queen	4222
				San Andres	4846
				Delaware	5200
				Bone Spring	7350
				1st Bone Spring	8706
				2nd Bone Spring	9288
				3rd Bone Spring	10212
				Leonard	10464
				Wolfcamp	10836

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Date 4/29/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.