Subtitit 3 Copies To Appropriate District Office	State of N	lew Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District 11</u>	OII COMERNIATION DIVIGION		30-025-35814	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 6. State Oil & Ga	FEE _
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Suita 1 0, 14141 07303		1	is Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			NMLC-029405B	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name of	TUNIT Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			GC Federal	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	1
2. Name of Operator  Mack Energy Corporation			9. OGRID Number 013837	
3. Address of Operator			I 0. Pool name or Wildcat	
P. O. Box 960 Artesia, NM 88211-0960			Maljamar Paddock	
4. Well Location				_
Unit Letter J 2225 feet from the South line and 2406 feet from the East line				
Section 19 Township 17S Range 32E NMPM County Lea				
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3934' GR				
Pit or Below-grade Tank Application			***	
Pit type Work over Depth Groundwater 118' Distance from nearest fresh water well 1 mile Distance from nearest surface water 1 mile				
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF I	NTENTION TO:	SUI	BSEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	= 1	RILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME	<del>_</del>	
OTHER:		OTHER: Pit Clo	osure	
13. Describe proposed or com	pleted operations. (Clearly s	state all pertinent details, a	nd give pertinent dat	es, including estimated date
of starting any proposed wo	vork). SEE RULE 1103. Fo	r Multiple Completions: A	ttach wellbore diagr	am of proposed completion
Mack Energy Corporation closed	work over pit as follows:			
	· · · · · · · · · · · · · · · · · · ·			
Removed fluids from pit.				0.00
04/29/2005 Folded liner over contents and capped with 20 mil liner with excess of 3' on all sides. 05/02/2005 Covered with a minimum 3' of native soil and contoured pit to prevent erosion and ponding.				
03/02/2003 Covered with a minin	num 3° of native soft and co	ontoured pit to prevent er	osion and ponding.	
Diagram attached			\N	
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				mente.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Jerry W.	Shenell T	TITLE Production Clerk		DATE 5/4/2005
Type or print name Jerry W. Sherr	ell <sub>F-r</sub>	mail address: jerrys@mack	energycorp.com ~	Celephone No. (505)748-1288
For State Use OnI	Λ	www. 000. <u>J J</u>		1 1 0 8 7 111 S
inna arra H	<u> </u>			2000
	11.1.	FIELD REPRESENTATI	ye ii/staff man	AGER 2000
APPROVED BY: Acryl: Conditions of Approval (if any):	J. Wink of	C FIELD REPRESENTATIV	YE II/STAFF MAN	AGER DATE

