Form 3160-4 (July 1992)

N.M. Oll Cons. Division

UNITED STATES 162549 PROPERTY

DEPARTMENT OF THE INTERIOR IVM 882 dutions on BUREAU OF LAND MANAGEMENT 882 dutions on reverse side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

		·			·	
5.	LEASE	DESIG	NATION	AND	SERIAL	_ N

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NIR	и	c	6	: 1	_	n				

										NM-8	36150				
WELL COM	PLETI				ION I	REPO	ORT A	ND LO	G*	6. IF IN	IDIAN, AI	LLOTTEE	OR TRIBE NAME		
a. TYPE OF WELL:		OIL X	GAS WELL	DR	Y 🗌	Other _				7. UNI	T AGREE	MENT N	AME		
b. TYPE OF COMPLET! NEW XX WELL XX	ON: WORK OVER	DEEP-	PLUG BACK	DIFF. RESV		045									
		EN L	BACK L	RESV	R. L	Other				8. FAR	M OR LE	ASE NA	ME, WELL NO.		
Pogo P	roduci:	ng Compa	any								Tank WELL N		Federal #2		
ADDRESS AND TELE	PHONE NO.	240 Mi	ד היייד	·v 707	702 72	240	132-6	95_9100	1		025-3				
P. O. Box 10340, Midland, TX 79702-7340 432-685-8100											10. FIELD AND POOL, OR WILDCAT				
. LOCATION OF WELL At surface 19 At top prod. interval	80' FNI	L & 330		ce with any	State requ	uirements;			1.	Red 11. SEG OR	Tank C., T., R., AREA	Dela M., or e	aware West BLOCK AND SURVE		
At total depth	same			14. PER	MIT NO.		DATE	ISSUED					13. STATE		
							08/	21/03		Lea	Coun	ıty	NM		
5. DATE SPUDDED 10/19/03	16. DATE 1 11/0	T.D. REACHED	1	COMPL. (F	Ready to p	orod.)	18. ELE\	/ATIONS (DF	, RKB, R	Γ, GE, E1	(C.)*	19. ELE	EV. CASINGHEAD		
0. TOTAL DEPTH, MD		•	K T.D., MD & T	VD 22. I	F MULTIP		L.,	23. INTER		ROTAF	RY TOOL	.s	CABLE TOOLS		
8950		88			HOW MAN	IY*		DRILL	ED BY	0-8	950				
24. PRODUCING INTER	VAL(S), OF	THIS COMPLE	TION-TOP, BC	TTOM, NAM	ME (MD AN	ND TVD)*							WAS DIRECTIONAL SURVEY MADE		
Delaware 72	80-731	0,8360	-70, 846	50-70									No		
6. TYPE ELECTRIC AN	ID OTHER L	OGS RUN		····								27. WA	S WELL CORED		
DLL/MLL, ZI	DL/CN											No			
8.			CASI	NG RECOI	RD (Repo	ort all str	ings set i	n well)							
CASING SIZE/GRADE	WEIGHT	Γ, LB <i>J</i> FT.	DEPTH SET	(MD)	HOL	E SIZE	TO	OP OF CEM	ENT, CEI	MENTIN	G RECO	RD	AMOUNT PULLED		
13-3/8	48		1160		17-	1/2		1125 s							
8-5/8	32		4680		_11_			2520 s	_						
5-1/2	+15.5	& 17	8950		7-7,	/8		1700 s	ks			_	200		
29.	<u> </u>	INF	R RECORD					30.		TUBING	3 RECO	77 11 11	2320		
SIZE	TOP (MD)	··· • • • • • • • • • • • • • • • • • •	TOM (MD)	SACKS CE	MENT*	SCREE	N (MD)	SIZE			SET (MI		PACKER SET (MD		
	· · · · · · · · · · · · · · · · · · ·						<u> </u>	2-7/	8	7060	1 (M)	67	<u>0, , </u>		
	,									1	(0)	\$	ŻĖ, ETC.		
31. PERFORATION RE	CORD (Inter	val, size and	number)			32.	A	CID, SHOT,	FRACT	URE, ÇE	MENT	SQUEE	ŻĖ, ETC.		
7000 7010 (06)					DEP	TH INTERV	AL (MD)					TERIAL USED		
7280-7310 (/1 cnf\				7280	-7310			dz w/ 1500 gals 7-1/2%					
8360-70, 84	00-70	(I Shi)	1			0260	70 6	1460 70	Frac				6/30 SLC		
						8360	-/U , 8	3460-70	Acdz	. W/	1000	.ga i₂s	_7-1/2% ac		
33. *					PRODU	JCTION		 	L						
DATE FIRST PRODUCT	ION	PRODUCTIO	N METHOD (lowing, gas	s lift, pum	pingsize	and type o	f pump)					Producing or		
12/06/03		Pumpin	g								shut	<i>-in</i>) P	roducing		
DATE OF TEST	HOURS 1		CHOKE SIZE	PROD'N		OIL	BL.	GAS-M	F.	1	RBBL	. G	AS-OIL RATIO		
12/08/03	24			TEST P		28		9		20	5	L	321:1		
FLOW. TUBING PRESS.	CASING P		CALCULATED 24-HOUR RATI	OIL-B			GASMCF		WATER-				AVITY-API (CORR.)		
			>	28			9		205		CED	40.			
34. DISPOSITION OF G Sold		sed for fuel, v	ented, etc.)					,		11	ry Co		OK RECOR		
35. LIST OF ATTACHM C-102, C-10		istion	Survoy	Sunda	V						JA	AN	8 2004		
36. I hereby certify tha	ナナ リピV t the foregoi	ng and attach	ed information	is complete	y e and con	rect as de	termined fr	om all availa	bie recon	ds			2007		
	My	Mui	lit		ITLE			tion Te		1	DAT	£Y 01	X05/EQ4		
	-J										EIRC	LEUM	ENGINEER		
	*	(See Inst	ructions a	and Spa	ices fo	r Addi	tional I	Data on F	Revers	se Sid	e)		1		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	ТОР	воттом	DESCRIPT	ION, CONTENTS, ET	TC.
Basal Anhydrite Delaware Lime Bell Canyon Cherry Canyon Brushy Canyon Bone Spring	4620 4793 4846 5672 6925 8688				
: i					
				,	
		i i			
38. GEO	LOGICAL MARKERS		38. GEOL	OGICAL MARKERS	
NAME	TO	OP	NAME	тс	
	MEAS. DEPTH	TRUE VERT. DEPTH	TVAIVIL	MEAS. DEPTH	TRUE VERT. DEPTH
			- The PM		
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