Subtitit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources		WALL ABINO	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District 11	OT GOVERNMENT		WELL API NO. 30-025-36989	30-025-36989	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		St. Francis Dr.	STATE	⊠ FEE □	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & G	as Lease No.	
87505			B-10784		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name of Crow State	7. Lease Name or Unit Agreement Name  Crow State	
1. Type of Well: Oil Well				8. Well Number 2	
2. Name of Operator Mack Energy Corporation			9. OGRID Num	9. OGRID Number 013837	
3. Address of Operator			I O Pool name o	I 0. Pool name or Wildcat	
P. O. Box 960 Artesia, NM 88211-0960				Vacuum;Grayburg-San Andres	
4. Well Location			, addam, orayou	S Suil I III Close	
Unit Letter I 2310 feet from the South line and 990 feet from the East line					
Section9 Township18S Range34E NMPM County Lea					
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)					
Pit or Below-grade Tank Application or Closure					
		et froch water well	Distance from moneyed and		
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water  Pit Liner Thickness:mi] Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK				ALTERING CASING	
TEMPORARILY ABANDON		_ 1	DRILLING OPNS.	P AND A	
PULL OR ALTER CASING	MOLTIPLE COMPL	L CASING/CEN	_		
OTHER:		OTHER: Cor	npletion	×	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
02/14/2005 Perforated from 5035	-5291.5', 74 holes.				
02/15/2005 Acidized w/3500 gals 15% HCL.					
02/18/2005 Frac w/8000# LiteProp 125 14/30, 36,000 gals 9.5# Brine, 88,440# 16/30 sand, 55,843 gals 40# gel. 03/02/2005 RIH w/169 joints 2 7/8" tubing SN @ 5302', RIH w/2 1/2x2x24' pump.					
334567.					
			3	S. C.	
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			12.	1858 2	
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			153	<b>S</b>	
			150	, e <sup>N</sup> V	
			200	212026.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-					
grade tails and became the constructed of closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan					
SIGNATURE /emy W.		TLE Production Clerk		DATE_4/26/2005	
Type or print name Jerry W. Sherre	<u>:11</u> E-m	ail address: <u>jerrys@</u> ma	ckenergycorp.com 7	Celephone No. (505)748-1288	
For State Use OnI		<del></del>		elephone No. X / 15 2200	
APPROVED BY:		True of the land o		MAY	
APPROVED BY:					