Office Subtitut 3 Copies To Appropriate District	State of New 1	Mexico	Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District 11			WELL API NO. 30-025-36990	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-10784	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Crow State	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	3
2. Name of Operator			9. OGRID Number	
Mack Energy Corporation			013837	
3. Address of Operator			I 0. Pool name or Wildcat	
P. O. Box 960 Artesia, NM 88211-0960		Vacuum;Grayburg-San Andres		
4. Well Location Unit Letter I 1650 feet from the South line and 330 feet from the East				
Unit Letter1			330 feet fro	
Section9		Range 34E	NMPM	County Lea
	I 1. Elevation (Show whether L	PR, RKB, RT, GR, etc. 46' GR	)	
Pit or Below-grade Tank Application		+0 UK		
Pit typeDepth Groundw		h water well Die		•
				tace water
12. Check A	Appropriate Box to Indicate	Nature of Notice,	Report or Other	: Data
NOTICE OF IN	ITENTION TO:	SHE	SEQUENT RE	DODT OF:
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR				ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING		CASING/CEMEN		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
			_	
OTHER:		OTHER: Comple	etion	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or starting any proposed w	ork). SEE RULE 1103. For Mul	tiple Completions: At	tach wellbore diagr	am of proposed completion
03/14/2005 Perforated from 5045	52071 41 1-1			
03/15/2005 Acidized w/3500 gals				
03/17/2005 Frac w/8000# LiteProp 125 14/30, 36,000 gals 9.5# Brine, 90,620# 16/30 sand, 55,843 gals 40# gel.				
03/21/2005 RIH w/171 joints 2 7/8" tubing SN @ 5324', RIH w/2 1/2x2x24' pump.				
05/21/2005 Idil W/1/1 Johns 2 //	tubing 514 (a) 5524, KHT W/	2 1/2x2x24 pump.		05262728293033
			,	15762
			/%	Received 45 OCD OCD
			[2]	Received 55 Hobbs OCD OCD STATE OF STAT
•			27	Received 5
			18	Hobbs 5/
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				9/31418121
I hereby certify that the information	shove is true and complete to the h	est of my knowledge	and haliaf Tours	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan				
	(1)		jos un (usunonou) uster	
SIGNATURE Jeny W.	TITLE:	Production Clerk		DATE_4/26/2005
Type or print name Jerry W. Sherre	E-mail ad	dress: jerrys@macke	nergycorp.com _	(505)748_1288
For State Use OnI	D-man ac			Telephone No. (505)748-1288
		PETROLEUM E		MAY 0 9 2005
APPROVED BY:	TITLE	LEUM E	NGINI	DATE
Conditions of Approval (if any):			MINERD	