Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5-37080
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		icate Type of Lease STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		te Oil & Gas Lease No.
87505			(Property Code)
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			se Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		CLICII	nam "19" (34597 Property Code)
1. Type of Well: Oil Well Gas Well Other		8. We	ll Number
2. Name of Operator		9. OG	RID Number
Pure Resources, L. P.		15062	
3. Address of Operator 500 W. Illinois Midland, Texas 79701		4	ool name or Wildcat na; Atoka, Southwest (Gas) 79123
4. Well Location			
Unit Letter_I :_1650feet from the _South line and _1310feet from the _East line			
Section 19			NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,180' GR			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL			☐ ALTERING CASING ☐ DPNS.⊠ PANDA ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒			
OTHER: OTHER: 1 st Intermediate Casing/Cement			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1st Intermediate Casing/Cement			
1st Intermediate Casing/Cement On 04/25/2005, RIH w/ 34 jts 9-5/8" 40# N-80 & 90 jts 9-5/8" 40# J-55 csg & set @ 5,297' w/1250sxs (546 Bbls) Interfit C" cmt + .25			
lb/sx Flocelle mixed @ 14.12 GPS (Yld: 2.45ft3/sx, Wt: 11.9 PPG)-Lead, followed by 250sxs (60 Bbls) Premium C" cmt 52% CaCl2			
mixed @ 6.34 GPS (Yld: 1.34ft3/sx, Wt: 14.8 PPG)-Tail. Pumped @ 8BPM & 1200psi. Bump pling @ ~ 6pm on 4/25/05 w 700psi,			
floats held. Circulated 310sx (135Bbls) cmt to surface. Installed 30 centralizers, w/FC's @ 5,210 & 5,297 Ghor @ 5,297. Theld safety mtg. ND 13-3/8" 5K BOP's. NU 11" 10K BOP's. On 4/26/05, NU 11"x10M BOP stack, ND & set out 5M cheke manifold, Teplaced			
w/10M choke manifold, test annular, rams, valves, choke & kill lines, Kelly standpipe & all floor walves to 50000s high & 250 psi low.			
On 4/27/05, install 2 Brandt Shale Shakers. Modified pits & flowline manifold, discharge slides etc. To accommodate new shakers. RIJ			
separator to choke manifold. Modify flowline & install 7-1/16" 3M flowline valve, flowline sensor, 4" much bucket discharge, 2' jet line. Secure BOP stack. PU bit, motor, float sub, teledrift, test motor & teledrift. Inspect 6 DC's out of derrick on TiH. PU 24 6-1/2" DC's			
off rack & TIH. On 4/28/05, TIH w/42	stds of DP tag cmt @ 5.241' Ser	t. Inspect 6 DC's out of a	lerrick on TIH. PU 24 6-1/2" DC's
total. Drlg ahead f/5,297'.		vice rig. Drin ome & noa	equipment. WOC approx 72-1/2 ins.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE (llaul. Boh	lmgTITLE_Reg	ulatory Agent	DATE_05/03/2005
Type or print name Alan W. Bohling	E-mail address: abohling@pure	eresources.com	Telephone No. (432) 498-8662
For State Use Only		ENGILL	- 31-phone 1101 (152) 170-0002
APPROVED BY:	TITLE	OLEUM E	DATE
Conditions of Approval (if any):	***************************************	eresources.com	DAIL