

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1288

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

October 13, 2009

WELL API NO.

30-025-12041

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

307961

7. Lease Name or Unit Agreement Name

SOUTH LEONARD UNIT

8. Well Number: 006

9. OGRID Number 269324

10. Pool name or Wildcat

LEONARD;QUEEN, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator

LINN OPERATING, INC.

3. Address of Operator

600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter H; 1980 feet from the N line and 660 feet from the E line

Section 23 Township 26S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: RETURN TO INJECTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/5/2012 - Mark Whitaker (OCD) on location. RU pump truck, pressure csg to 550 psi for 30 mins. Ending pressure 540 psi. Lost 10 bbls. Passed MIT. RD pump truck. Put well on injection 400 psi @ 60 bbls/day.

Note: Original MIT Chart Attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Terry B. Callahan*

TITLE: REGULATORY SPECIALIST III DATE: October 17, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY

*[Signature]*

TITLE

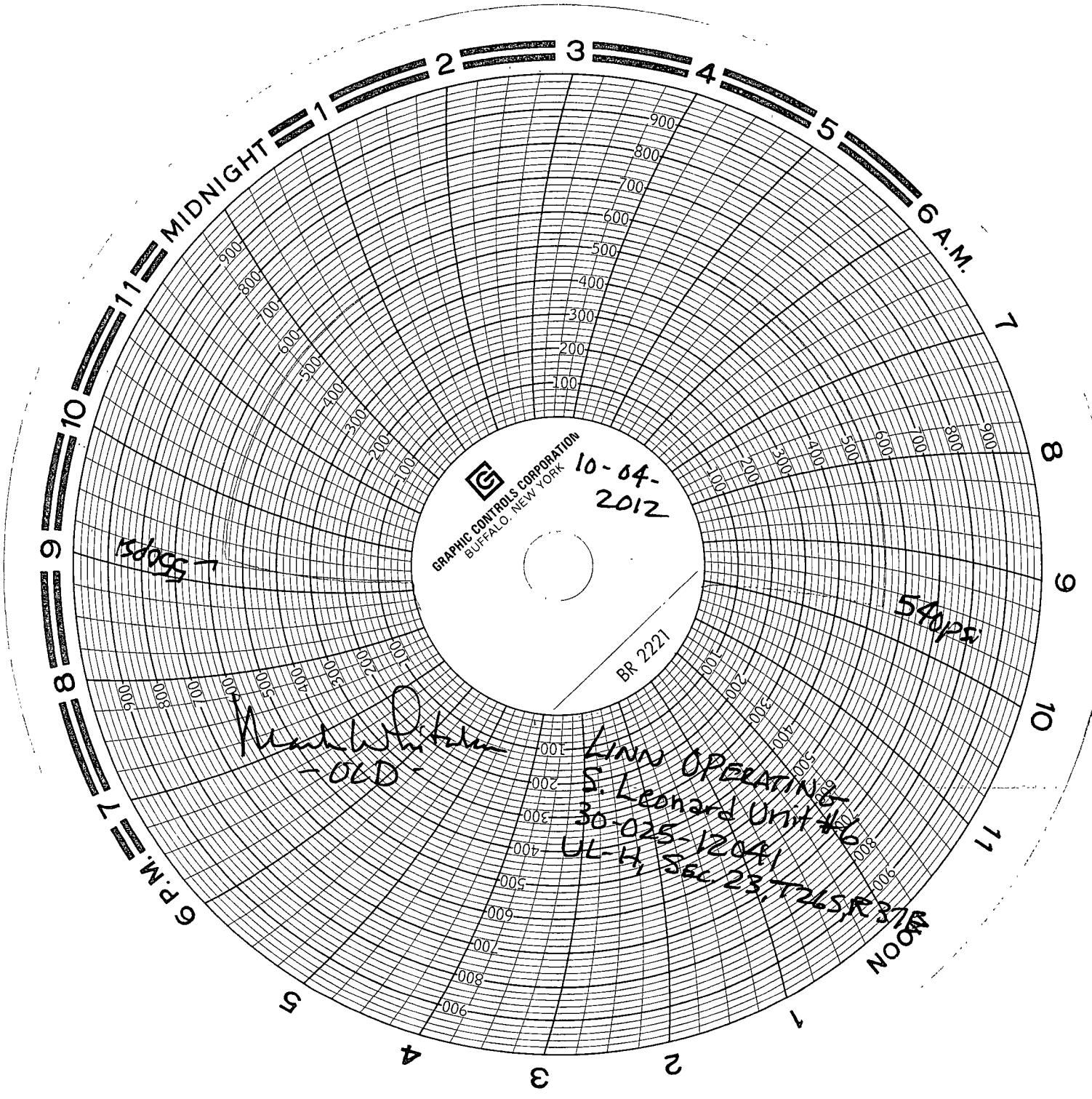
*Director*

DATE

*10-22-2012*

Conditions of Approval (if any):

OCT 22 2012



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

10-04-  
2012

BR 2221

1500g

540ps

Handwritten signature  
-OLD-

Line OPERATING  
S. Leonard Unit #6  
30-025-1204  
UL-H, Sec 23.7245, R 37

NOON