# 30-025-40828 Eleg 10-72-201 August 2, 2012

## Manzano, LLC

## HOBBS OCD

### HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

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## I. <u>HYDROGEN SULFIDE TRAINING</u>

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All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

- A. The hazards and characteristics of hydrogen sulfide (H<sub>2</sub>S).
- B. The proper use and maintenance of personal protective equipment and life support systems.
- C. The proper use of H<sub>2</sub>S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
- D. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

- A. The effects of H<sub>2</sub>S on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
- B. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
- C. The contents and requirements of the H<sub>2</sub>S Drilling Operations Plan and the Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable  $H_2S$  zone (within 3 days or 500 feet) and weekly  $H_2S$  and well control drills for all personnel in each crew. The initial training session

shall include a review of the site specific  $H_2S$  Drilling Operations Plan and the Public Protection Plan. This plan shall be available at the well site. All personnel will be required to carry documentation that they have received the proper training.

#### II. <u>H<sub>2</sub>S SAFETY EQUIPMENT AND SYSTEMS</u>

Note: All H<sub>2</sub>S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H<sub>2</sub>S.

A. Well Control Equipment:

All BOP and BOP equipment is shown in the attachments. Flare line.

Choke manifold. Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit. Auxiliary equipment to include: annular preventer, mud-gas separator, rotating head.

 B. Protective equipment for essential personnel: Mark II Surviveair 30-minute units located in the dog house and at briefing areas.

#### C. H<sub>2</sub>S detection and monitoring equipment:

2 - Portable H<sub>2</sub>S monitor positioned on location for best coverage and response. These units have warning lights and audible sirens when

H<sub>2</sub>S levels of 20 ppm are reached.

D. Visual warning systems:

Caution/Danger signs shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used, when appropriate. Manzano, LLC

E. Mud Program: The mud program has been designed to minimize the volume of H<sub>2</sub>S circulated to the surface

F. Metallurgy:

All drill strings, casings, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold and lines, and valves shall be

suitable for H<sub>2</sub>S service.

G. Communication: Company vehicles equipped with cellular telephone.





#### INTERIM RECLAMATION PLAN FOR GREEN FROG CAFE FED #1H



MANZANO, LLC