

Submit 3 Copies To Appropriate District Office
District I
 1625 N. French Dr., Hobbs, NM 88240
District II
 1301 W. Grand Ave., Artesia, NM 88210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 March 4, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36777
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MJ Raley
8. Well Number 003
9. OGRID Number 000495
10. Pool name or Wildcat Skaggs Drinkard (57000), Nadine;Tubb West (47530), Nadine Paddock Blinebry, West (47400)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
 Amerada Hess Corporation

3. Address of Operator P.O. Box 840
 Seminole, TX 79360

4. Well Location
 Unit Letter N : 980 feet from the South line and 1980 feet from the West line
 Section 8 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3563' GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
 Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Complete and downhole commingle well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 Please refer to Order R-11363

Plan to MIRU Key Energy, install 6" 900 BOP. TIH w/bit & drill out cement to TD of 7200'. Run CBL. TIH w/guns & perf 5 1/2" csg in ABO zone fr/7182'-7184', Drinkard zone fr/6772'-6975', Tubb fr/6556'-6743', & Blinebry fr/5940'-6398'. Acidize perfs. Set RBP to isolate zones, swab & test. Set CIBP @ 7135'. Install production equip and produce well fr/Drinkard, Blinebry & Tubb zones. Allocation based on reserves by zone and tests. Working, royalty & overriding royalty interests are identical in all commingled zones. Commingling will not reduce the value of production. Well is located on private land. Please see attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Moore TITLE Senior Advisor/Regulatory DATE 3/31/2005

Type or print name Carol J. Moore E-mail address: cmoore@hess.com Telephone No. (432)758-6738

(This space for State use)

DHC Order No. HOB-0115

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 09 2005
 Conditions of approval, if any:

ALLOCATION OF PRODUCTION FOR MJ RALEY 3 WELL
(Allocation by zone for Tubb and Blinebry zones based on offset reserves)

SKAGGS DRINKARD (57000)		
WELL NAME	RESERVES	
	MBO	MMCF
B.M. MARCUS #2	9	138
F. TURNER JR B #2	2	60
M.J. RALEY #2	9	58
F. TURNER A #7	2	36
TOTAL FOR ZONE	22	292
AVERAGE	6	73
ALLOCATION PERCENTAGE	8%	14%

WEST NADINE TUBB (47530)		
WELL NAME	RESERVES	
	MBO	MMCF
F. TURNER A #13	4	12
F. TURNER B #1	9	105
F. TURNER B #2	9	6
TOTAL FOR ZONE	22	123
AVERAGE	7	41
ALLOCATION PERCENTAGE	11%	8%

WEST NADINE PADDOCK BLINEBRY (47400)		
WELL NAME	RESERVES	
	MBO	MMCF
M.J. RALEY #1	96	793
M.J. RALEY #2	72	430
M.J. RALEY A #1	28	280
F. TURNER B #1	36	461
F. TURNER B #2	47	34
TOTAL FOR ZONE	279	1998
AVERAGE	56	400
ALLOCATION PERCENTAGE	81%	78%

TOTAL FOR ALL ZONES	323	2413
AVERAGE FOR ALL ZONES	69	514

Allocation of Production for MJ Raley #3.xls