Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N French Dr , Hobbs, NM (1625 N French Dr , Hobbs, NM (1626 N French Dr) 748-1283	•	WELL API NO.
011 C.E. + Ct. A + NM 00010	OIL CONSERVATION DIVISION	30-025-28878 5. Indicate Type of Lease
District III - (505) 334-6178 1000 R10 Brazos Rd , Aztec, NM 8410	1220 South St. Francis Dr.	STATE FEE STATE
District IV = (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM		
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit Section 13
1. Type of Well: Oil Well Gas V	Well Other Injector	8. Well Number 442
2. Name of Operator		9. OGRID Number: 157984
Occidental Permian Ltd.		
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		10. Pool name or Wildcat Hobbs (G/SA)
4. Well Location		
Unit Letter P: 1200 feet from the Sorth line and 220 feet from the East line		
Section 13 Township 18S Range 37E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
366	4' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
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TEMPORARILY ABANDON		
	LTIPLE COMPL CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recomple	etion.	
1) POOH with inj equip.	Per Under	ground Injection Control Program Manual
2) Clean out to 4300'	11.6 C l	Packer shall be set within or less than 100
3) PB w/ sand from 4326'-4165'		
4) PB w/ CIBP at 4165 feet of the uppermost injection perfs or open hole.		
 5) Sqz perfs at 4146', 4155' 6) Perforate 4212-18', 4223-37', 4244-49', 4257-77', 4284-96', 4306-09', 4318-33 		
6) Perforate 4212-18', 4223-37', 4244-49', 4257-77', 4284-96', 4306-09', 4318-33 7) Acid treat with 3500 gal		
8) Return well to injection		
•		
Conditions of Approval: The Operator sl	nall give the OCD	ALAK OCD Hobbs
District office 24 hours notice before wo	rk begins. CONDITION OF Office 24 hours	APPROVAL: Notify OCD Hobbs prior to running MIT Test & Chart.
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Spud Date:	Rig Release Date:	
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I hamply contifue that the information above	is true and complete to the heat of my limewile d	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
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SIGNATURE Well Analyst DATE 10/10/12		
The same of the same and the same of the s		
Type or print name Robbie Underhill E-mail address Robert Underhill@oxy.com PHONE: 806-592-6287		
For State Use Only		
APPROVED BY	TITLE DIST. MGZ	DATE/0-23-2012
Conditions of Approval (if any):		2.3.2012

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