Submit To Appropriate District Office Two Copies District I				State of New Mexico Someone State of New Mexico Someone State of New Mexico State of New Mexico								Form C-105 Revised August 1, 2011						
1625 N French Dr, Hobbs, NM 88240 POBBS District II 811 S First St, Artesia, NM 88210					Oil Conservation Division 1220 South St. Francis Dr.							1. WELL API NO. 30-025-34815						
<u>District III</u> 1000 Rio Brazos Ro	i , Aztec, l	NM 87410	nct 🏝	I Soi	1220 South St. Francis Dr							2. Type of Lease						
District IV 1220 S St Francis	1 2 2	Santa Fe. N	JM 8	3750)5)5	•	-	STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.										
			Santa Fe, NM 87505 PLETION REPORT AND LOG															
4. Reason for file		IVII L	LIIOIVIXLI	011					5. Lease Name or Unit Agreement Name									
	gh #31	31 for State and Fee wells only)						MAYFLY 14 STATE 6. Well Number 5										
C-144 CLOS #33; attach this ar	nd the pla										or							
7 Type of Comp	letion: VELL [ן work∂	OVER 🗀	DEEPE	NING	⊠PLUGBACK	√ /□ r	DIFFF	EREN	T RESERV	OIR	OTHER			/			
8 Name of Opera	itor					NING ⊠PLUGBACK/□ DIFFERENT RESERVOIR ATING LP						9 OGRID 240974						
10 Address of Op		PO BOX 1		102								11. Pool name			PPER PEN	N		
12.Location	Unit Ltr	MIDLAND, TX 797 Section		Township		Range Lot				Feet from the		N/S Line	Feet from the				County	
Surface:	D	1	4	165	S	35E				330		NORTH	530	0	WEST		LEA ;	
BH:	D	1	4	169	3	35E	 			340		NORTH	- 359 .		. WEST		LEA .	
13. Date Spudded 06/21/2012	13. Date Spudded				15 Date Rig Released 08/16/2012				16. Date Completed 08/29/2012			(Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.) 3985' GR			
18 Total Measure 11,4		of Well	•	19. Plug Back Measured Depth 10,533'					20. Was Directional			Survey Made? 2		21 Type Electric and Other Logs Run				
22 Producing Int 10,244' – 1				- Top, Bottom, Name										_				
23.						ING REC	ORI) (R	_		ing							
CASING SIZ	ZE	WEIC	GHT LB /F	T		DEPTH SET HOLE SIZE						CEMENTING RECORD AMOUNT PULLED						
13 3/8" 9 5/8"			48#			465' 4760'				7 ½" 2 ¼"		500 SX NONE 2110 SX NONE						
			40# 17#	11,475'				8 3/4"				360 SX			NONE			
			1711							, , 4		500	571	\dashv		. (01	-	
			•			'												
24.					LIN	ER RECORD					25		UBING					
SIZE	TOP	BOT		OTTOM		SACKS CEMENT		SCREEN			SIZ		+	TH SET		PACKER SET		
	_											2 7/8" 10,331' N/A				I/A		
26 Perforation	record (i	nterval sız	e. and nun	nber)				27	ACII	D SHOT	FR A	ACTURE CEI	<u>I</u> MENT	SOUE	EEZE ETO	1		
						DEPTH INTERVAL						RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
10,244' – 256' 10,276' – 288'								10,244' – 10,300'			9,000 gals ACID							
10,300' – 312'																		
20							PR(<u> </u>	CT	TON		ti.						
28. Date First Produc	tion		Producti	on Meth	od (Fla	owing, gas lift, pi						Well Status	(Prod. o	r Shut-	ın)			
09/20/2012								-				BD OD						
08/29/2012 Date of Test	Hours	Tested		MPING ke Size		Prod'n For		Oıl -	- Bbl		Gas	PROD.	Water	r - Bbl	G	ıs - C	Oil Ratio	
						Test Period							1,000	10 DUME				
09/02/2012 Flow Tubing		24 HRS N/A 6 BOPD Casing Pressure Calculated 24- Oil - Bbl Gas - MCF					B MCF											
Press				r Rate				- 1			1				,		1	
N/A 29 Disposition of	Gas (So		· fuel vent	ed etc)		6 BOPD			3 N	MCF		10 BWPD	30 Test	Witnes	ssed By			
SOLD								JESSE GARCIA										
31. List Attachme	nts												J150	JOL GA	жегл			
32 If a temporary	pit was	used at the	well, attac	h a plat	with th	e location of the	tempo	rary p	it									
33 If an on-site b	urial was	used at the	e well, repo	ort the e	xact loc	ation of the on-s	ite bur	rial										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								D 1927 1983										
Signature 7	an	ati	na			Printed Name: LAUR	RA PI	NA		Title: RI	EGU	JLATORY T	ГЕСН	Date	e: 10/09/2	012	ل ــر	
E-mail Address						1. J. 16.							٧					

ELG 10-24-2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka_	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs_	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian	OH OP CAG				

Thickness

From	То	In Feet	Lithology		From	То	Infekness In Feet	Lithology
								·
				1				