<u>District I</u> 1625 N. French Dr., H	obbs. NM	88240	-		State of New			1				Form C-104	
District II 311 S. First St., Artesia			` _	ergy, I	Minerals & N	Natural Res	ourc	es		-	1 47	sed August 1, 2011	
Descrict III				Oi	l Conso- vell has bee			and de	signa	ted be	MON.	e District Office	
ing Rio Brazos Rd., . Estrict IV			[vell has bee	n placed	in th	e poor sa	obbs (office		ALENDED REPORT	
20 S. St Francis Dr	1 1		i05 \	This V	vell has bee	cure notif	y trie	.uz lītīo	N TO	TOTAL N	ICDC	NO.	
Operator name		EQUE	1100	If you	do llor as		MO.	RIZATIO 2 OGRID N		~~~~	ISPU	<u> </u>	
LEGACY RESERVES OPERATING LP						240974							
P.O. BOX 10			³ Reason for Filing Code/ Effective RWTP/08-29-2012					e Date					
MIDLAND, TX 79702 API Number S Pool Name						⁶ Pool Code						_	
30 -025-34815 TOWNSEND; PERMO UPI										59847			
⁷ Property Code 309945	TE				9	Well Nu 5	mber						
II. 10 Surfac		on		110111									
Ul or lot no. Sect	1.7	on Township Range			Feet from the 330'	North/South NORTH		Feet from the Enst/Wes					
	Hole I			l	330	HOKIN		330		A IPO I		LEA	
	ion Tov	$\overline{}$		Lot Idn	Feet from the	North/South	line	Feet from t	ne Eas	t/West li	ne	County	
12 Lse Code 13 I	roducing IV Code	lethod		onnection ate	¹⁵ C-129 Perr	nit Number	16 (C-129 Effecti	ve Date	17	C-129	Expiration Date	
S	P												
M. Oil and	Gas Tra	nspor	ters		19 Transpor							70	
¹⁸ Transporter OGRID					and Ad							²⁰ O/G/W	
34053				PL	AINS MAR	KETING L.P.				ŀ		OIL	
	PO BOX 4648, HOUSTON, TX 77210-464												
24650	0199 NASHA						AM SERVICES LLC				GAS		
1000 LOUISIANA ST, STE 4700, HO								N, TX 770	02 				
an a compact was a second	2										ulestres at	Company of the Company of the Company	
en and Continuente services and Continuentes	701 1									н	MARKET THE	ANNERS OF MARKET AND PROPERTY OF THE PARTY OF	
IV. Well Co	13 TD	24 PBTD 25 Perforation				s ²⁶ DHC, MC							
06/21/2012		Ready 8/29/2			1,475'	10,533		10,244		ı,		DIC, MC	
²⁷ Hole Si	ze		28 Casing	g & Tubir	ng Size	²⁹ De	pth Se	et		30 5	Sacks	Cement	
17 ½"			1	13 3/8"		465'				500 SX			
12 1/2	12 1/12			9 5/8"	,	45				2110 SX			
12 1/4"			9 3/0			4760'			2110 5X			34	
8 3/4"			7"			11,475'				360 SX			
771 Com		<u> </u>	2 7/8"			10,331'				N/A			
7" Csg		ŀ		2 1/0			331				117.	A	
V. Well Test 31 Date New Oil		s Delive	ry Date	33 -	Test Date	34 Test	Lengt	h 35	Tbg. Pi	essure	:	General Control of Con	
00/00/40			•			_							
08/29/12 37 Choke Size	08/29/				9/02/12 Water	24 HRS			30 psig			30 psig Test Method	
						3 MCFPD							
N/A 12 I hereby certify th		6 BOF			BWPD	3 MC	FPU	OIL CONSI	RVATI	IVICINO	SION	PUMPING	
been complied with	and that	the info	rmation gi	iven above									
complete to the best Signature:	ot my kr	owledg	e and beli	4	Approved by								
Lau		Jonnah											
Printed name LAU		Title: DET NOTE											
Title:	1	Approval Date	:	10	2	L	21	77					
REC E-mail Address:	ULAT	JKYI	CCH					- 6	$\overline{}$			7	
		Int.										,	
Date: 10/09/20	12	Pno	ne: 432	-689-52	00]								

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