

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88201
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87414
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

RECEIVED CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
OCT 23 2012

HOBBSUCD

WELL API NO.		30-025-07306
5. Indicate Type of Lease		
STATE	<input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.		
7. Lease Name or Unit Agreement Name		
F M Holloway		
8. Well Number		
1		
9. OGRID Number		
247128		
10. Pool name or Wildcat		
SWD; San Andres-GL-Pad-BLI-Tubb		
30 _____ feet from the E _____ line		
NMPM County Lea		

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD ☐

2. Name of Operator Cello Energy II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location

Unit Letter B : 660 feet from the N line and 1980 feet from the E line
 Section 13 Township 17S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>		

OTHER: Repair leak

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	P AND A	<input type="checkbox"/>
CASING/CEMENT JOB	<input type="checkbox"/>		

Per Underground Injection Control Program Manual

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent details of the start and completion of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Perf 3 1/2" inj string 90' above pkr @ 4783'.
2. Top kill tbg & tbg-by-csg annulus w/ 11.2 ppg CaCO₃ mud.
3. POOH, LD tbg & pkr.
4. RIH w/ new coated /lined asix inj pkr w/ profile plug in place on new 3 1/2", 9.3#, L-80, 8rd EUE, IPC tbg. Set pkr @ 4780'.
5. Unjy from T-2 on/off tool, circ mud from hole using inhibited FW. Pressure test csg.
6. Space out to land w/ 20,000# tension. Retrieve plug from profile nipple & connect to system.
7. Schedule MIT. Return well to injection.

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours**

Prior to the beginning of operations

Spud Date:

Condition of Approval: notify

OCD Hobbs.office 24 hours

~~prior of running MIT Test & Chart~~

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

E Lisa Hunt

TITLE Regulatory Analyst

DATE 10/22/2012

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

TITLE

Dietmar

DATE 10-23-2017

Conditions of Approval (if any):

OCT 23 2012