Submit ! Copy To Appropriate District State of New Mexico	Form C-103
Office District I - (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II = (575) 748-1283	WELL API NO. 30-025-07306
District II - (575) 748-1283 811 S. First St., Artesia, NM 882 CEPVE ONSERVATION DIVISION	5. Indicate Type of Lease
District III - (303) 334-01/8 1220 South St. Francis Dr.	STATE FEE X
District IV – (505) 476-3460 OCT 2 3 2012 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 HOBBSUCD	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR./USE "APPLICATION FOR PERMIT" (FORM.C-101) FOR SUCH	F M Holloway
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD	8. Well Number
2. Name of Operator Celero Energy II, LP	9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste. 1601	10. Pool name or Wildcat
Midland, TX 79701	SWD; San Andres-GL-Pad-BLI-Tubb
4. Well Location	
Unit Letter B: 660 feet from the N line and 19	
Section 13 Township 17S Range 38E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Lea
11. Elevation (Snow whether DR, RRB, R1, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTENTION TO:	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOL	
	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENDOWNHOLE COMMINGLE	IT JOB 📙
Per Under	ground Injection Control Program Manual
	round infection Complete Liberatur Manual
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