

Submit 1 Copy to Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
OCT 22 2012
HOBBSDO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05404
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Water Injection ☒		5. Indicate Type of Lease STATE ☒ FEE ☒
2. Name of Operator Chevron Midcontinent, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name Lovington San Andres Unit
4. Well Location Unit Letter <u>L</u> : 1980 feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>6</u> Township <u>17-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>		8. Well Number: 50
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3821' DF		9. OGRID Number: 150661 241333
		10. Pool name or Wildcat Lovington Graybrg San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 4975' PERFS - 4587' - 4960'
10-3/4" 40# csg @ 270' w/200 sx, 13-3/4" hole, TOC: SURFACE - CALCULATED
7-5/8" 26.4# csg @ 3135' w/400 sx, 9-7/8" hole, TOC: 1642' - CALCULATED
5-1/2" 17# csg @ 4587' w/175 sx, 6-3/4" hole, TOC: 3048' - CALCULATED

1. MIRUWSU. NDWH. NUBOP.
2. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
3. Set CIBP @ 4487' w/25 sx of C cement.
4. Perf & Sqz 60 sx of C cement @ 3100' - 2900', CTOC. WOC & TAG - Base of Salt
5. Perf & Sqz 60 sx of C cement @ 2079' - 1979, CTOC. WOC & TAG - Top of Salt
6. Perf & Circulate 100 sx of C cement @ 320' to Surface. (ALL STRINGS)
7. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Holden TITLE Representative DATE 10/22/12

Type or print name Robert Holden E-mail/address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: [Signature] TITLE DIST MGR DATE 10-23-2012

Conditions of Approval (if any):

OCT 23 2012

Wellbore Diagram

Lovington San Andres Unit # 50

Created: 09/06/12 By S Anderson
 Updated: By
 Updated: By
 Updated: By
 Lease: Lovington San Andres Unit
 Field: Vacuum (Grayburg-San Andres)
 Surf. Loc.: 1980' FSL & 660' FWL
 Bot. Loc.:
 County: Lea St. NM
 Status: TA'd Injection well

Well #: 50 St. Lse:
 API: 30-025-05404
 CHEVNO: FA6531 NW1/4 of SW1/4
 Unit Ltr: L Section: 6
 TSHR/Rng: 17S / 37E
 Unit Ltr: Section:
 TSHR/Rng:
 Directions:

Surface Casing

Size: 10-3/4"
 Wt., Grd: 40#
 Depth: 270'
 Sxs Cmt: 200 sx
 Circulate: by calc
 TOC: Surface
 Hole Size: 13-3/4"

Tops	
Anhydrite	1920'
Salt	2136'-2853'
T/San Andre	4640'

Intermediate Casing

Size: 7-5/8"
 Wt., Grd: 26 4#
 Depth: 3135'
 Sxs Cmt: 400 sx
 Circulate: by Calc
 TOC: 1642
 Hole Size: 9-7/8"

Production Casing

Size: 5-1/2"
 Wt., Grd: 17#
 Depth: 4587'
 Sxs Cmt: 175 sx
 Circulate: by Calc
 TOC: 3048
 Hole Size: 6-3/4"

Current

KB: 3822'
 DF: 3821'
 GL: 3804'
 Ini. Spud: 08/12/39
 Ini. Comp.: 10/01/39

S-1/2" R-3 pkr @ 4,460'

Tubing 145 jts 2-3/8"

OH. 4587' - 4975'

PBTD: 4,975
 TD: 4,975

Wellbore Diagram

Lovington San Andres Unit # 50

Created: 09/06/12	By: S Anderson	Well #: 50	St. Lse: _____
Updated: _____	By: _____	API: 30-025-05404	
Updated: _____	By: _____	CHEVNO: FA6531	
Updated: _____	By: _____		NW/4 of SW/4
Lease: Lovington San Andres Unit		Unit Ltr.: L	Section: 6
Field: Vacuum (Grayburg-San Andres)		TSHP/Rng: 17S / 37E	
Surf Loc.: 1980' FSL & 660' FWL		Unit Ltr.: _____	Section: _____
Bot. Loc.: _____		TSHP/Rng: _____	
County: Lea St.: NM		Directions: _____	
Status: TA'd Injection well			

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 Wt., Grd.: 40#
 Depth: 270'
 Sxs Cmt: 200 sx
 Circulate: by calc
 TOC: Surface
 Hole Size: 13-3/4"

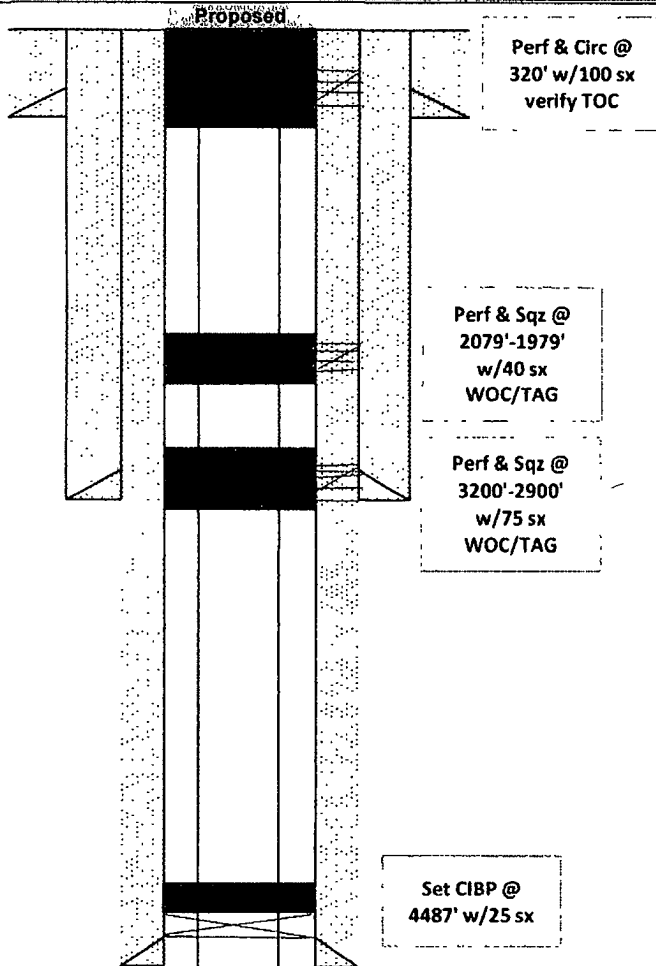
Tops	
Anhydrite	1920'
Salt	2029-3050'
T/San Andre	4640'

Intermediate Casing

Size: 7-5/8"
 Wt., Grd : 26 4#
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 Sxs Cmt: 175 sx
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