Form 3160-5 (August 2007)

# DEPARTMENT OF THE INTERIOR OCD-HOB **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010

Lease Senal No. NM077002

SUNDRY N Do not use this a abandoned well.	NOTICES AND REPO form for proposals t Use Form 3160-3 (A	nRECEIVED I/s.	If Indian, Allottee or	r Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well  Oil Well  Gas V	Vell Other		8.	Well Name and No. NELLIS FEDERA	L #2
2. Name of Operator LEGACY RESERVES OPERATING LP				API Well No. 30-025-25782	
3a. Address P.O. BOX 10848 MIDLAND, TX 79702		3b. Phone No. (include area code) 432-689-5200		10. Field and Pool or Exploratory Area TONTO; WOLFCAMP, WEST	
4. Location of Well (Footage, Sec., T,R.,M., or Survey Description) 660' FSL & 1980' FEL, UNIT LETTER O, SEC 6, T19S, R33E				11. Country or Parish, State LEA COUNTY, NM	
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	RE OF NOTICE	, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Product Reclama	ion (Start/Resume) ation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	= .	Recomplete Other CHANGE  Temporarily Abandon OPERATOR	
Final Abandonment Notice	Convert to Injection	Plug Back	Water D	Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Effective 12/1/2011 Penroc Oil Corp. will transfer operations on the referenced well described above to Legacy Reserves Operating LP.

The undersigned accepts all applicable terms, condition, stipulations and restrictions concerning operations on the lease land or portion thereof, as described above.

Legacy Reserves Operating LP bond coverage pursuant to is provided by BLM Bond No. NMB000394.

TOP TOP	/E						
SEE ATTACHED FOR CONDITIONS OF APPROVA	12/01/4						
CONDITIONS OF APPROXA		0.07 0.0 0.010					
COMPITIONS OF THE PROPERTY	15 25782	OCT 2 2 2012					
		/s/ JD Whitlock Jr					
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)							
Paul T. Horne	Title Executive Vice President	Operations AU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE					
0 - 1		CANCODAD FIELD OFFICE					
Signature Park   IIII	Date 11/15/2011						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by							
	<u></u>						
	Title	Date					

that the applicant holds legal or equitable tytle to those rights in the subject lease which would Office entitle the applicant to conduct operation

Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify

**APPROVED** 

## **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

### **SPECIFIC INSTRUCTIONS**

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

#### NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

RECEIVED

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CAPLSBAD FIELD OFFICE

BIBERT OF LAND MOVE

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Conditions of Approval

## Legacy Reserves Operating LP Nellis Federal #2 Lease NM077002 3002525782

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.