Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR OCT HORRS BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

5					- 10	NM077002 ·		
Do not	SUNDRY NOTION tuse this form ned well. Use I	for proposals	to drill or to	o re-enteka	na 🗀 📗	6. If Indian, Allottee	or Tribe Name	
		RIPLICATE – Othe		on page 2.		7. If Unit of CA/Agr	eement, Name	and/or No.
1. Type of Well						6 317 1137		
Oil Well	Gas Well	Other				Well Name and N NELLIS FEDER	o. IAL #3	
2. Name of Operator	LEGACY RESERVI	ES OPERATING LI	P			9. API Well No. 30-025-26091		/
1	P O. BOX 10848 MIDLAND, TX 79702		432-689-	. (include area c 5200	code)	10. Field and Pool of BUFFALO; YA		Area
4. Location of Well (Foo	otage, Sec., T.,R ,M., o	or Survey Description	1)	**		11. Country or Paris	-	/
1980' FNL & 1980' FWL, U	UNIT LETTER F, SEC 6,	T19S, R33E				LEA COUNTY,	NM 	
	12. CHECK THE	APPROPRIATE BO	OX(ES) TO INI	DICATE NATUR	RE OF NOTIC	E, REPORT OR OT	HER DATA	
TYPE OF SUBMI	ISSION	TYPE OF ACTI				ON		
▼ Notice of Intent		Acidize	Deep Deep	oen	Produ	ction (Start/Resume)	☐ Water	r Shut-Off
G		Alter Casing	Frac	ture Treat	Reclai	nation	_	Integrity
Subsequent Report		Casing Repair	. New	Construction	Recon	nplete		CHANGE OF
		Change Plans		and Abandon		orarily Abandon	_	PERATOR
Final Abandonmen	t Notice	Convert to Injection		Back	Water	Disposal		
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THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify

that the applicant holder legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereof. Office

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

GÉNERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

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CARLSBAD THELD OFFICE

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

Legacy Reserves Operating LP Nellis Federal #3 Lease NM077002 3002526091

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.