

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
OCD Hobbs

OCT 23 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
NMNM-050475

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
VPR OPERATING, LLC

3a. Address
1406 CAMP CRAFT RD., SUITE 106, AUSTIN, TX 78746

3b. Phone No. (include area code)
512-327-8776

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
S22, T9S, R37E, UNIT 1, 1780 FFSL, 660 FFEL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
COX FED #2

9. API Well No.
30-025-24870

10. Field and Pool or Exploratory Area
WEST SAWYER; SAN ANDRES

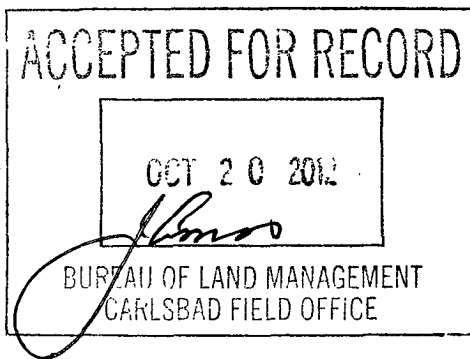
11. Country or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

07/02/2012- PLUGGED TO BLM SATISFACTORY. PLEASE SEE ATTACHED REPORT FOR DETAILS.



Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

RECLAMATION
DUE 12-29-12

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
ROBERT B. PULLEN, SR.

Title PRESIDENT

Signature

Date 07/25/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCT 24 2012

VPR Operating Cox Federal #2

6/18/2012 Move in rig up to lay down rods. Pump stuck. Tried to work free with no success. Backed off rods and laid down 60 7/8" rods and 22 3/4" rods. Worked the rest of the day working the wellhead cap loose and trying to get the tubing out of the slips.

6/19/2012 Pulled tubing free from the slips. Had to replace the 4 1/2" well head because the bowl would not come out of the old one. Tubing was stuck. Performed stretch test and tubing showed to be stuck between 3200' and 3300'. Chemical cut tubing at 2090'. Left collar at 2104' and the rods at 2142'. Made 1 swab run because tubing and casing were running over. Pulled 67 joints and a 14' cut off. Called for fishing tools for in the morning.

6/20/2012 Picked up overshot, jars, bumper, and 4 collars. Latched onto fish and began trying to jar stuck tubing out of the hole. Worked tubing for three hours. Made two feet in the first thirty minutes and nothing after that. Called Wesley Ingram with the BLM and advised of the situation. He said to keep trying to recover the tubing and rods down hole. Tried to release overshot with the tubing tongs, but could not. Called for a swivel. Worked overshot loose and pulled out of hole with tools. Picked up overshot alone and ran in hole and latched back onto the tubing down hole. Switched over to run rods in the morning.

6/21/2012 Ran in hole with rods and screwed back on. Torqued up rods and attempted another back off. Recovered 30 more rods down to 2826'. Rigged up wireline and cut tubing off at 2791'. Left collar at 2806'. POH with tubing. Picked up 4 1/2 AD-1 packer and set just above cut off at 2791'. Set packer and loaded tubing with 3 bbls water and tried to pump past cut off down the well to the perforations. Pressured up to 550 psi. Bled down to 450 psi in 5 minutes. Pressured back up and held 600 psi for 15 minutes. Well bore will not take fluid. Released packer and POH. Picked up overshot, jars, bumper sub and collars and RIH. Latched onto fish and jarred for 1 hour. Made less than 6". SION

6/22/2012 Jarred for another hour this morning and made no progress. Release overshot with swivel and POH with tools. Laid down everything but the overshot and ran back in the hole and latched back onto the tubing. RIH with the rods and screwed back onto the rods at 2826'. Torqued up and attempted back off. Backed off rods high. Screwed back on and was torquing up when something parted deep. POH with rods and found that pull rod on the pump had parted. All rods were recovered. SION

6/25/2012 Laid down rods out of the derrick. Rigged up wire line to run free point. Tubing was stuck at 3682'. Cut tubing at 3940' (6' below top of cement behind 4 1/2" casing) and cut tubing at 3638'. Left free collar at 3654'. POH with tubing and picked up tools. RIH and latched onto

tubing at 3638'. Jarred on tubing until the jars quit working. Released overshot and started out of the hole with tubing. Will replace jars in the morning. SION

6/26/2012 Finished pulling out of the hole with tools and changed out jars. RIH and latched back on. Jarred on stuck tubing for three hours. Made three foot of progress in the first hour and nothing after that. Called Jim Amos with the BLM and advised him of the situation. He said we could perforate the 4 1/2" casing at 3638' and start plugging from there. POH with tubing and laid down tools. RIH with wireline and perforated at 3638'. Picked up packer and RIH to squeeze perfs at 3638'. Squeezed perfs with 35 sx class c cement. Encountered no pressure during squeeze. SION.

6/27/2012 RIH to tag. Did not tag any cement. Reset packer to squeeze perfs again, but they would not take fluid. POH with packer and run in open ended and spotted 30 sx class c cement at 3638' as per Field officer Jack Johnson. WOC and tagged at 3252'. Circulated hole with brine and mud.

6/28/2012 POH with tubing. RIH and perforated 4 1/2" casing at 2900'. RIH with packer and set. Perforations would not take fluid. Released packer and spotted 25 sx class c cement across perfs from 2976'. POH and SION.

6/29/2012 RIH and tagged cement at 2579'. Next set of perfs at 2313'. Set packer to squeeze perfs. Pressured up to 750 psi. Released packer and spotted 25 sx class c cement across perfs from 2387'. WOC and tagged at 2182'. Laid down remaining tubing. Rigged up on 4 1/2" casing and pumped class c cement to perfs at 451' and up 4 1/2" X 8 5/8" annulus to surface. Took 130' sx to circulate.

7/2/2012 Cut off well head and topped off 4 1/2" and 8 5/8" casing stubs with cement. Took less than 2 sacks. Installed ground level marker and cut off anchors. Jack Johnson with the BLM witnessed that cement was to surface.