

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD HOBBS
HOBBS OCDFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3a. Address

P.O. Box 50250 Midland, TX 79710

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S-1800FSL 330FWL NWSW(L) Sec 1 T22S R32E
PBH-1650FSL 330FEL NESE (I) " " "

NM/26/40X

Bottlegin Federal Com #111

30-025-40306

Red Tank Bone Spring

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Set CSG & CMT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/15/12, drill 8-3/4" hole to 11200', 8/22/12. RIH w/ logs, pump cmt plug @ 11200-6700' w/ 1667sx (354bbl) 50/50 Poz/PPC, circ hole w/ mud, PUH, WOC 8/26/12. 8/27/12, RIH & tag cmt @ 6730' drill to 12735' M 8508' V 9/12/12. RIH w/ 5-1/2" 17# L80 LTC csg & set @ 12732' w/ DVT @ 7021' POST @ 4751'. Cmt 1st stage w/ 170sx (64bbl) PPC followed by 1420sx (387bbl) Super H, had full returns while cementing, plug did not pump, open DVT w/ 700#, circ, lost returns after 30min. Contact BLM/NMOC, pump 5bbl every 5min w/ no returns, w/o cmt. Cmt 2nd stage w/ 530sx (188bbl) IFC followed by 150sx (36bbl) PPC, no returns, plug didn't bump, over displace 70bbl, plug never bumped.

Decision was made to bleed back the excess volume (70bbl). While bleeding back volume, pressure decreased to 77 psi SI @ 1800 hrs & allow cmt to set. At 2200 hrs there was 500#, bled off 4bbl and pressure dropped to 280#. SI & pressure built back up to 750#. Opened up and bled back 6bbl w/ pressure dropping to 385#. SI w/ the pressure building up to 750#. Decision was made to bleed down all pressure, flowed back 100bbl in the 1st hour and pressure decreased from 750# to 67# 2nd hour, still flowing back, pressure increased to 120# & flowed back 20bbl. SI & pressure increased from 130# to 190# in 10 min. Opened up and allowed well to flow back at 3 BPH. ISIP-130#, rose to 202# in 15 min, after 30 min the pressure was 234#.

M&P 200sx (48bbl) PPC @ DVT w/ 100sx outside & inside csg, w/ 500# ending pump pressure. Displacement was pumped and the well was SI w/ 1150#, WOC-6 hrs, bled back 5 bbl. Dropped POST tool bomb, pressure to 4000#, unable to open POST tool, run CBL. BLM was notified, received permission to move the rig off location and let work over rig finish work. RIH & set RBP @ 1000', RD, Rel Rig 9/18/12.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title Regulatory Advisor

Signature

Date

10/8/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

OCT 21 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCT 24 2012