Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCT 2 3 2012 NMLC-032096B

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FORM APPROVED OMB No. 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. LOCKHART B 12 #013 <24434>				
2. Name of Operator APACHE CORPORATION <873>				9. API Well No. 30-025-40479					
3. Address 3b. Phone No. (include area Code)					10. Field and Pool or Exploratory Area				
303 VETERANS AIRPARK LN, #3000 MIDLAND, TX 79705 432-818-1117 / 432-818-119				3-1198	Blinebry O&G (0) <6660> Tubb O&G (0) <60240> Drinkard <19190> Wantz; ABO <62700>				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State				
UL: H, SEC 12, T21S, R37E, 1980' FNL & 660' FEL					LEA COUNTY, NM				
12. CHECK T	THE APPROPRIATE BO	X(ES) TO INDIC	ATE NATUR	E OF NOTIC	CE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION			TYI	PE OF ACTION	NC				
☐ Notice of Intent ☐ Subsequent Report	Acidize Alter Casing Casing Repair	H	Deepen Production Recompl			D	☐ Water Shut-Off ☐ Well Integrity ☐ Other ☐ DRILLING OPS: CASING & CEMENT		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Plug Bac	d Abandon Temporarily Abandon ack Water Disposal				EPORT		
(13.5 pp.) Tail: 200 sx Cla (14.8 pp.) Surf Csg Press 9/16/2012 – DRL F/7131' – T	lved operations. If the operal Abandonment Notices mustor final inspection. 9/10/2012 — \$ ce, 11" Hole, J-55, # class C w/ 2% CaCl2, 0.2 g, 1.75 yld) Compres ass C w/ 1% CaCl2, 0.13 g, 1.34 yld) Compres cure Test — 500 psi/30 m T/7500' — TD. RU Logge	tion results in a mult to be filed only after a SPUD 24, ST&C csg se 5# CF, 3# LCM1, C essive Strengths: 3 # CF, 0.005 gps F ssive Strengths:	iple completion all requirements to the the the the the the the the the the the the the the the the	or recompletic , including recl Cmt witl 6L, 4% Bento psi 24 hr -	on in a new interval amation, have been h: onite - 1347 psi	, a Form 316 completed a	0-4 must be filed	once	
REPORT CONTINUED ON PAG	E 2.								
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			Title DI	RILLING TEC	·u				
			True Di	XILLING TEC			FAD DEC	COD	
Signature Vicke / Brown Date 10/3/2012					ACCE	PIED	FOR REC	<u>.(1K1) </u>	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by			Title			OCT ate	2 1 2011		
Conditions of approval, if any, are attac certify that the applicant holds legal or which would entitle the applicant to	equitable title to those right		Office		DUD	John .	MANAGEN	AFNT	
Title 10 IINC C Continu 1001 and Title	. 42 TI C C Continu 1212	alea is a anima a Can am-		الكالثيم أحمم يعامي	les to mobiled to firm 1	C	C 41 = 1/1.5	C4-4 C4-4	

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lockhart B 12 #13 - Csg & Cmt End of Well Sundry

9/17/2012 - 5-1/2" Production, 7.875" Hole, 17# L-80/J-55 LTC csg to 7500'. Cmt with:

<u>Lead</u>: 935 sx (50:50) Poz Cl C w/ 5% Sodium Chloride, 0.13# CF, 3# LCM1, 0.5% FL52, 0.005 gps FP-6L, 6% Bentonite, 0.5% BA10A

(12.6ppg, 2.01 yld) Compressive Strengths: **12** hr - 344 psi **24** hr - 835 psi

<u>Tail:</u> 560 sx (50:50) Poz Cl C w/ 5% Sodium Chloride, 0.13# CF, 0.2% CD32, 3# LCM-1, 0.45% FL-52, 0.005 gps FP-6L, 2% Bentonite, 0.1% Sodium Metasilicate

(14.2 ppg, 1.31 yld) Compressive Strengths: **12** hr - 869 psi **24** psi - 1768 psi ** Circ **196** sx cmt to surf**

Prod Csg Pressure Test: 2500 psi/30 min - OK

9/17/2012 - RR