## HOBBS & Chibbs

Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

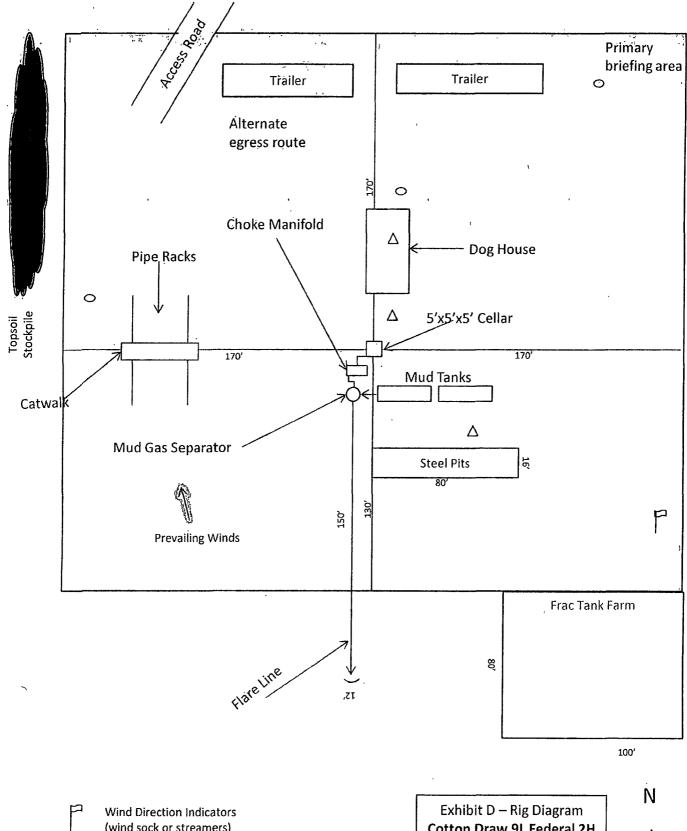
FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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Į	Z	3	2012	Expires: July 31, 2

B	UREAU OF LAND MANAGE	MENT ULI	2 3 2012 5. Lease Se	Expires: July 31, 2010			
SUNDRY		61873B					
Do not use the abandoned we	is form for proposals to dri II. Use form 3160-3 (APD) i	ill or to re-enter an for such proposals.	CEIVED 6. If Indian,	Allottee or Tribe Name			
SUBMIT IN TRI	PLICATE - Other instructio	ns on reverse side.	7. If Unit or	CA/Agreement, Name and/or No.			
1. Type of Well				e and No. N DRAW 9L FEDERAL 2H			
Ø Oil Well ☐ Gas Well ☐ Ot  2. Name of Operator	9. API Well	No.					
CIMAREX ENERGY COMPA	30-025-						
3a. Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701  3b. Phone No. (include area code) Ph: 432-620-1936				10. Field and Pool, or Exploratory WILDCAT BONE SPRING			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. County	11. County or Parish, and State			
Sec 9 T25S R32E 280FSL 22	90FWL		LEA CC	DUNTY, NM			
				•			
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	NDICATE NATURE OF 1	NOTICE, REPORT, OR	OTHER DATA			
TYPE OF SUBMISSION		TYPE O	ACTION				
- N-4 CT 4 - 4	☐ Acidize	☐ Deepen	☐ Production (Start/Res	sume)			
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity			
☐ Subsequent Report	Casing Repair	□ New Construction	□ Recomplete	Other			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	Temporarily Abando	Change to Original A			
	☐ Convert to Injection	Plug Back	☐ Water Disposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give substrace locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Cimarex Energy Co. respectfully requests approval to change the rig diagram & production facilities diagram as shown on the attached drawings.  The road is approved to for entry North West portion of the well pad, for safety reasons we cannot have the motor side of the pad located in the same NW portion of the well pad.  NO other aspects of the APD rig diagram will change except for a 180 degree turn of the pad and location of the frac tank farm. The road will remain in the NW portion of the pad.  OLLULIONED LIQUID							
Electronic Submission #155485 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Hobbs							
Name (Printed/Typed) TERRI STATHEM Title REGULATORY ANALYST							
Signature (Electronic S	ubmission)	Date 10/19/20	012				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By	J	Title	AM	Date 0/19/7			
Conditions of approval, if any, are attached ertify that the applicant holds legal or equ which would entitle the applicant to sendu	. Approval of this notice does not vitable with to those rights in the subjections allegeon.	warrant or lest lease Office					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

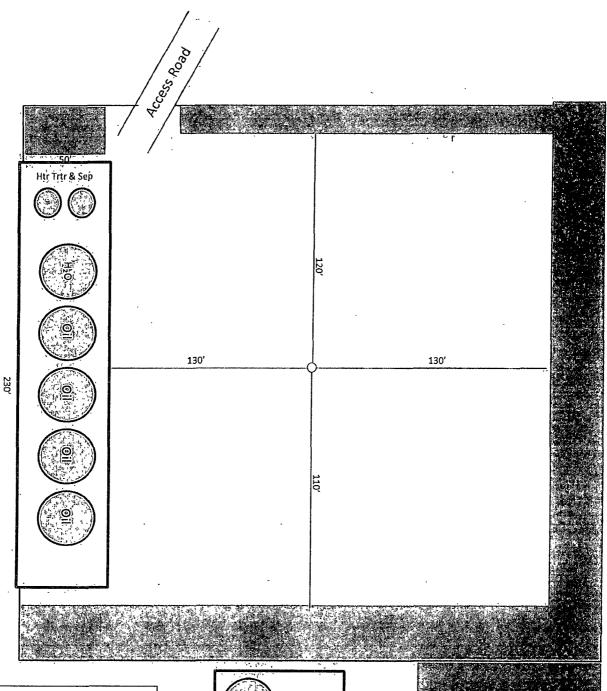


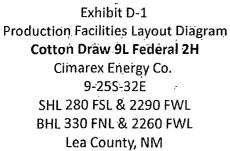
(wind sock or streamers)

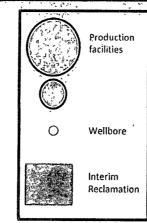
- · H2S Monitors Δ (alarms at bell nipple and shale shaker)
- **Briefing Areas** 0

Cotton Draw 9L Federal 2H Cimarex Energy Co. 9-25S-32E SHL 280 FSL & 2290 FWL

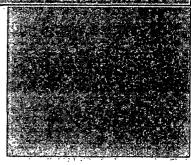
BHL 330 FNL & 2260 FWL Lea County, NM







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