

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0137
Expires October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCT 16 2012

5. Lease Serial No
BHL: LC-031740B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

RECEIVED

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other2. Name of Operator
XTO ENERGY, INC.3a. Address
200 N. Loraine, Suite 800
Midland TX 797013b. Phone No. (include area code)
432-638-8372 - Chip Amrock4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL 664' FSL & 683-FWL, Section 3, Township 21-S, Range 36E
BHL 3080' FSL & 2160' FEL, Section 4, Township T21S, Range 36E7. If Unit of CA/Agreement, Name and/or No
Eunice Monument South NMNM70948A8. Well Name and No.
Eunice Monument South Unit #262H9. API Well No.
30-025-0445410. Field and Pool or Exploratory Area
Eunice Monument; Grayburg-SA11. County or Parish, State
Lea, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☒ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Energy is submitting this Sundry for your approval to abandon the initial sidetrack / lateral due to downhole tools becoming stuck and unable to jar free. The initial sidetrack window was drilled from 3653' - 3659', directional tools were picked up and the curved hole was drilled to 3766'. A trip was being made to adjust the BHA and the drill string became stuck. Jarring to free the fish was unsuccessful, fish left in the hole is from 3644' - 3682' (bit, mud motor, float sub, pony monel, and UBHO sub).

The procedure to abandon the hole and start a new sidetrack / lateral is as follows (from 5-1/2 casing):

- 1) Set a cement retainer at 3625' +/- and squeeze 50 sxs Class C neat cement (14.8 ppg, 1.35 cu ft/sx) below cement retainer.
- 2) Set a new CIBP at 3572'. Place a new whipstock on top of CIBP (whipstock top at 3560' +/-), and drill new window at 3560' - 3566', with rathole to 3572'.
- 3) Follow new directional plan to bottomhole target, adjusted for shallower kickoff point.
- 4) Once TD of the lateral is reached, an open hole hydraulic packer will be set at 3680' MD / 3675' TVD, with 2-7/8" tubing anchored to a production packer and set at 3500' +/-, isolating the Grayburg SA at 3650' TVD.

Items discussed with Wesley Ingram, BLM.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Chip Amrock

Title Senior Drilling Engineer

Signature

Date 08/20/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCT 25 2012



XTO Energy Co

Lea County

EMSU

#262H

ST#1

Plan: Post Gyro Plan #3

PathfinderX & Y Report

20 August, 2012

HOBBS OCD

OCT 16 2012

RECEIVED



A Schlumberger Company



Pathfinder
PathfinderX & Y Report

PATHFINDER
A Schlumberger Company

Company: XTO Energy Co
Project: Lea County
Site: EMSU
Well: #262H
Wellbore: ST#1
Design: Post Gyro Plan #3

Local Co-ordinate Reference: Well #262H
TVD Reference: KB = 12' @ 3594 0usft (Original Well Elev)
MD Reference: KB = 12' @ 3594 0usft (Original Well Elev)
North Reference: Grd
Survey Calculation Method: Minimum Curvature
Database: EDM 5000 1 Single User Db

Project:	Lea County		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	EMSU				
Site Position:		Northing:	553,359 900 usft	Latitude:	32 516854
From:	Map	Easting:	825,829 500 usft	Longitude:	-103 276306
Position Uncertainty:	0 0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0 57 °

Well	#262H					
Well Position	+N/-S	0 0 usft	Northing:	548,141 700 usft	Latitude:	32.502366
	+E/-W	0 0 usft	Easting:	831,176.700 usft	Longitude:	-103 259132
Position Uncertainty	0.0 usft		Wellhead Elevation:	usft	Ground Level:	3,582 0 usft

Wellbore	ST#1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	8/20/2012	7 31	60.49	48,738

Design	Post Gyro Plan #3			
Audit Notes:				
Version	Phase:	PLAN	Tie On Depth	3,572 0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(usft)	(usft)	(usft)	(°)
	0 0	0 0	0 0	310.04



Pathfinder
PathfinderX & Y Report



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Survey Tool Program		Date 8/20/2012			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
100 0	3,572 0	Gyro #1 (QH)	Gyro	GYRO	
3,572 0	7,457 1	Post Gyro Plan #3 (ST#1)	MWD	MWD - Standard	

Planned Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)	
0 0	0 00	0 00	0 0	-3,594 0	0 0	0 0	0 0	0 00	548,141.70	831,176 70	
100 0	0 47	136 79	100 0	-3,494 0	-0 3	0 3	-0.4	0 47	548,141 40	831,176 98	
200 0	0 67	110 10	200 0	-3,394 0	-0 8	1 1	-1 4	0 33	548,140.90	831,177 81	
300 0	0 82	107 02	300 0	-3,294 0	-1 2	2 3	-2 6	0 16	548,140 49	831,179 04	
400 0	0 97	94 83	400 0	-3,194 0	-1 5	3 9	-3 9	0 24	548,140 21	831,180 57	
500 0	1 14	95 04	500 0	-3,094 0	-1 6	5 7	-5 4	0 17	548,140 05	831,182 41	
600 0	1.19	87 54	599 9	-2,994 1	-1 7	7 7	-7 0	0 16	548,140 01	831,184 43	
700 0	1 31	86 62	699 9	-2,894 1	-1 6	9 9	-8 6	0 12	548,140 12	831,186 61	
800 0	0 93	93 72	799 9	-2,794 1	-1 6	11 9	-10 1	0 40	548,140 14	831,188 56	
900 0	0 57	76 54	899 9	-2,694 1	-1 5	13 2	-11 0	0 42	548,140 20	831,189 86	
1,000 0	0 33	48 25	999 9	-2,594 1	-1 2	13 9	-11 4	0 32	548,140 51	831,190 56	
1,100 0	0 11	339 68	1,099 9	-2,494 1	-0 9	14 0	-11 3	0 31	548,140 79	831,190 74	
1,200 0	0 12	267 95	1 199 9	-2,394 1	-0 8	13 9	-11 2	0 13	548,140 87	831,190 60	
1,300 0	0 12	350 40	1,299 9	-2,294 1	-0 7	13 8	-11 0	0 16	548,140 97	831,190 48	
1,400 0	0 14	172 15	1 399 9	-2,194 1	-0 7	13 8	-11 0	0 26	548,140 96	831,190 48	
1,500 0	0 26	276 55	1 499 9	-2,094 1	-0 8	13 6	-10 9	0 32	548,140 86	831,190 27	
1,600 0	0 28	166 37	1,599 9	-1,994 1	-1 1	13.4	-10.9	0 44	548,140.65	831,190 10	
1,700 0	0 40	240 97	1 699 9	-1,894 1	-1 5	13.2	-11 0	0 42	548,140 24	831,189 85	
1,800 0	0 01	63 98	1,799 9	-1,794 1	-1 6	12 9	-10 9	0 41	548,140 08	831,189 56	
1,900 0	0 33	309.50	1 899 9	-1,694 1	-1 4	12 6	-10 6	0 33	548,140 26	831,189 34	
2,000 0	0 07	18 82	1 999 9	-1,594 1	-1 2	12 4	-10 3	0 31	548,140 50	831,189 14	



Pathfinder PathfinderX & Y Report



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2,100.0	0.50	31.31	2,099.9	-1,494.1	-0.8	12.7	-10.2	0.43	548,140.94	831,189.38	
2,200.0	0.79	85.89	2,199.9	-1,394.1	-0.3	13.6	-10.6	0.65	548,141.36	831,190.30	
2,300.0	1.20	78.97	2,299.9	-1,294.1	-0.1	15.3	-11.8	0.43	548,141.61	831,192.01	
2,400.0	0.70	75.04	2,399.8	-1,194.2	0.3	16.9	-12.8	0.50	548,141.97	831,193.63	
2,500.0	0.95	92.06	2,499.8	-1,094.2	0.4	18.4	-13.8	0.35	548,142.09	831,195.05	
2,600.0	0.58	53.82	2,599.8	-994.2	0.7	19.6	-14.6	0.61	548,142.36	831,196.29	
2,700.0	0.31	111.04	2,699.8	-894.2	0.9	20.2	-14.9	0.49	548,142.56	831,196.95	
2,800.0	0.19	112.84	2,799.8	-794.2	0.7	20.7	-15.4	0.12	548,142.40	831,197.35	
2,900.0	0.55	97.48	2,899.8	-694.2	0.6	21.3	-15.9	0.37	548,142.28	831,197.98	
3,000.0	0.72	109.81	2,999.8	-594.2	0.3	22.4	-16.9	0.22	548,142.00	831,199.05	
3,100.0	0.59	110.44	3,099.8	-494.2	-0.1	23.4	-18.0	0.13	548,141.61	831,200.12	
3,200.0	0.50	131.03	3,199.8	-394.2	-0.6	24.2	-18.9	0.21	548,141.14	831,200.94	
3,300.0	0.58	275.07	3,299.8	-294.2	-0.8	24.1	-18.9	1.03	548,140.90	831,200.76	
3,400.0	0.66	277.94	3,399.8	-194.2	-0.7	23.0	-18.0	0.09	548,141.02	831,199.69	
3,500.0	0.12	286.52	3,499.8	-94.2	-0.6	22.3	-17.4	0.54	548,141.13	831,199.01	
3,572.0	0.08	190.22	3,571.8	-22.2	-0.6	22.2	-17.4	0.21	548,141.11	831,198.93	
3,580.0	2.00	285.84	3,579.8	-14.2	-0.6	22.1	-17.3	25.11	548,141.14	831,198.80	
3,600.0	7.02	287.39	3,599.7	5.7	-0.1	20.6	-15.8	25.11	548,141.60	831,197.30	
3,620.0	12.04	287.65	3,619.4	25.4	0.9	17.4	-12.8	25.11	548,142.60	831,194.14	
3,640.0	17.06	287.75	3,638.8	44.8	2.4	12.7	-8.1	25.11	548,144.13	831,189.35	
3,660.0	22.09	287.81	3,657.6	63.6	4.5	6.3	-1.9	25.11	548,146.17	831,182.97	
3,680.0	27.11	287.85	3,675.8	81.8	7.0	-1.6	5.8	25.11	548,148.72	831,175.05	
3,700.0	32.13	287.88	3,693.2	99.2	10.1	-11.1	14.9	25.11	548,151.75	831,165.65	
3,720.0	37.15	287.90	3,709.6	115.6	13.5	-21.9	25.5	25.11	548,155.25	831,154.83	
3,740.0	42.17	287.92	3,725.0	131.0	17.5	-34.0	37.3	25.11	548,159.17	831,142.69	
3,760.0	47.19	287.93	3,739.2	145.2	21.8	-47.4	50.3	25.11	548,163.50	831,129.31	
3,780.0	52.22	287.94	3,752.2	158.2	26.5	-61.9	64.4	25.11	548,168.19	831,114.81	



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Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)
3,800.0	57.24	287.95	3,763.7	169.7	31.5	-77.4	79.6	25.11	548,173.22	831,099.28
3,820.0	62.26	287.96	3,773.8	179.8	36.8	-93.9	95.6	25.11	548,178.55	831,082.85
100'										
3,840.0	67.28	287.97	3,782.3	188.3	42.4	-111.1	112.3	25.11	548,184.12	831,065.64
3,860.0	72.30	287.98	3,789.2	195.2	48.2	-128.9	129.7	25.11	548,189.91	831,047.79
3,880.0	77.32	287.98	3,794.5	200.5	54.2	-147.3	147.6	25.11	548,195.87	831,029.44
3,900.0	82.35	287.99	3,798.0	204.0	60.2	-166.0	165.8	25.11	548,201.94	831,010.72
3,909.1	84.62	287.99	3,799.0	205.0	63.0	-174.5	174.2	25.11	548,204.72	831,002.17
200'										
3,920.0	87.37	288.00	3,799.8	205.8	66.4	-184.9	184.3	25.11	548,208.10	830,991.78
3,933.4	90.73	288.00	3,800.0	206.0	70.5	-197.6	196.7	25.11	548,212.23	830,979.05
3,950.0	90.74	290.49	3,799.8	205.8	76.0	-213.3	212.2	15.00	548,217.71	830,963.37
3,975.0	90.74	294.24	3,799.5	205.5	85.5	-236.4	236.0	15.00	548,227.22	830,940.26
4,000.0	90.75	297.99	3,799.1	205.1	96.5	-258.9	260.3	15.00	548,238.22	830,917.82
4,025.0	90.75	301.74	3,798.8	204.8	109.0	-280.6	284.9	15.00	548,250.67	830,896.14
4,050.0	90.74	305.49	3,798.5	204.5	122.8	-301.4	309.7	15.00	548,264.50	830,875.33
4,075.0	90.74	309.24	3,798.2	204.2	138.0	-321.2	334.7	15.00	548,279.67	830,855.47
4,091.8	90.73	311.76	3,798.0	204.0	148.9	-334.0	351.5	15.00	548,290.58	830,842.70
4,100.0	90.73	311.76	3,797.8	203.8	154.3	-340.1	359.7	0.00	548,296.04	830,836.58
4,143.3	90.73	311.76	3,797.3	203.3	183.2	-372.4	403.0	0.00	548,324.91	830,804.25
400'										
4,200.0	90.73	311.76	3,796.6	202.6	220.9	-414.7	459.6	0.00	548,362.64	830,762.00
4,300.0	90.73	311.76	3,795.3	201.3	287.5	-489.3	559.6	0.00	548,429.24	830,687.41
4,400.0	90.73	311.76	3,794.0	200.0	354.1	-563.9	659.5	0.00	548,495.84	830,612.83
4,500.0	90.73	311.76	3,792.7	198.7	420.7	-638.5	759.5	0.00	548,562.45	830,538.24
4,600.0	90.73	311.76	3,791.5	197.5	487.3	-713.0	859.4	0.00	548,629.05	830,463.66
4,700.0	90.73	311.76	3,790.2	196.2	553.9	-787.6	959.4	0.00	548,695.65	830,389.08



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4,743.2	90.73	311.76	3,789.6	195.6	582.7	-819.8	1,002.5	0.00	548,724.40	830,356.87	
1000'											
4,800.0	90.73	311.76	3,788.9	194.9	620.5	-862.2	1,059.3	0.00	548,762.25	830,314.49	
4,900.0	90.73	311.76	3,787.6	193.6	687.1	-936.8	1,159.3	0.00	548,828.85	830,239.91	
5,000.0	90.73	311.76	3,786.4	192.4	753.7	-1,011.4	1,259.2	0.00	548,895.45	830,165.32	
5,100.0	90.73	311.76	3,785.1	191.1	820.3	-1,086.0	1,359.1	0.00	548,962.05	830,090.74	
5,200.0	90.73	311.76	3,783.8	189.8	886.9	-1,160.5	1,459.1	0.00	549,028.65	830,016.16	
5,300.0	90.73	311.76	3,782.5	188.5	953.5	-1,235.1	1,559.0	0.00	549,095.25	829,941.57	
5,400.0	90.73	311.76	3,781.3	187.3	1,020.1	-1,309.7	1,659.0	0.00	549,161.85	829,866.99	
5,500.0	90.73	311.76	3,780.0	186.0	1,086.7	-1,384.3	1,758.9	0.00	549,228.45	829,792.40	
5,600.0	90.73	311.76	3,778.7	184.7	1,153.3	-1,458.9	1,858.9	0.00	549,295.05	829,717.82	
5,700.0	90.73	311.76	3,777.4	183.4	1,219.9	-1,533.5	1,958.8	0.00	549,361.65	829,643.24	
5,742.8	90.73	311.76	3,776.9	182.9	1,248.4	-1,565.4	2,001.6	0.00	549,390.13	829,611.34	
2000'											
5,800.0	90.73	311.76	3,776.1	182.1	1,286.5	-1,608.0	2,058.8	0.00	549,428.25	829,568.65	
5,900.0	90.73	311.76	3,774.9	180.9	1,353.1	-1,682.6	2,158.7	0.00	549,494.85	829,494.07	
6,000.0	90.73	311.76	3,773.6	179.6	1,419.7	-1,757.2	2,258.7	0.00	549,561.45	829,419.48	
6,100.0	90.73	311.76	3,772.3	178.3	1,486.3	-1,831.8	2,358.6	0.00	549,628.05	829,344.90	
6,200.0	90.73	311.76	3,771.0	177.0	1,552.9	-1,906.4	2,458.6	0.00	549,694.65	829,270.32	
6,300.0	90.73	311.76	3,769.8	175.8	1,619.6	-1,981.0	2,558.5	0.00	549,761.25	829,195.73	
6,400.0	90.73	311.76	3,768.5	174.5	1,686.2	-2,055.6	2,658.5	0.00	549,827.85	829,121.15	
6,500.0	90.73	311.76	3,767.2	173.2	1,752.8	-2,130.1	2,758.4	0.00	549,894.45	829,046.56	
6,600.0	90.73	311.76	3,765.9	171.9	1,819.4	-2,204.7	2,858.4	0.00	549,961.05	828,971.98	
6,700.0	90.73	311.76	3,764.7	170.7	1,886.0	-2,279.3	2,958.3	0.00	550,027.65	828,897.40	
6,800.0	90.73	311.76	3,763.4	169.4	1,952.6	-2,353.9	3,058.2	0.00	550,094.25	828,822.81	
6,900.0	90.73	311.76	3,762.1	168.1	2,019.2	-2,428.5	3,158.2	0.00	550,160.85	828,748.23	
7,000.0	90.73	311.76	3,760.8	166.8	2,085.8	-2,503.1	3,258.1	0.00	550,227.45	828,673.64	



Pathfinder
PathfinderX & Y Report



Company: XTO Energy Co
Project: Lea County
Site: EMSU
Well: #262H
Wellbore: ST#1
Design: Post Gyro Plan #3

Local Co-ordinate Reference: Well #262H
TVD Reference: KB = 12' @ 3594 0usft (Original Well Elev)
MD Reference: KB = 12' @ 3594 0usft (Original Well Elev)
North Reference: Gnd
Survey Calculation Method: Minimum Curvature
Database: EDM 5000 1 Single User Db

Planned Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)
7,100.0	90.73	311.76	3,759.6	165.6	2,152.4	-2,577.6	3,358.1	0.00	550,294.05	828,599.06
7,200.0	90.73	311.76	3,758.3	164.3	2,219.0	-2,652.2	3,458.0	0.00	550,360.65	828,524.48
7,300.0	90.73	311.76	3,757.0	163.0	2,285.6	-2,726.8	3,558.0	0.00	550,427.25	828,449.89
7,400.0	90.73	311.76	3,755.7	161.7	2,352.2	-2,801.4	3,657.9	0.00	550,493.85	828,375.31
7,457.1	90.73	311.76	3,755.0	161.0	2,390.2	-2,844.0	3,715.0	0.00	550,531.90	828,332.70
PBHL (EMSU 262H)										

Checked By: _____ Approved By: _____ Date: _____



Project: Lea County
Site: EMSU
Well: #262H
Wellbore: ST#1
Plan: Post Gyro Plan #3 (#262H/ST#1)



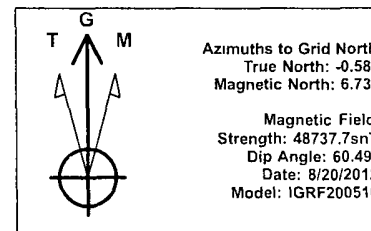
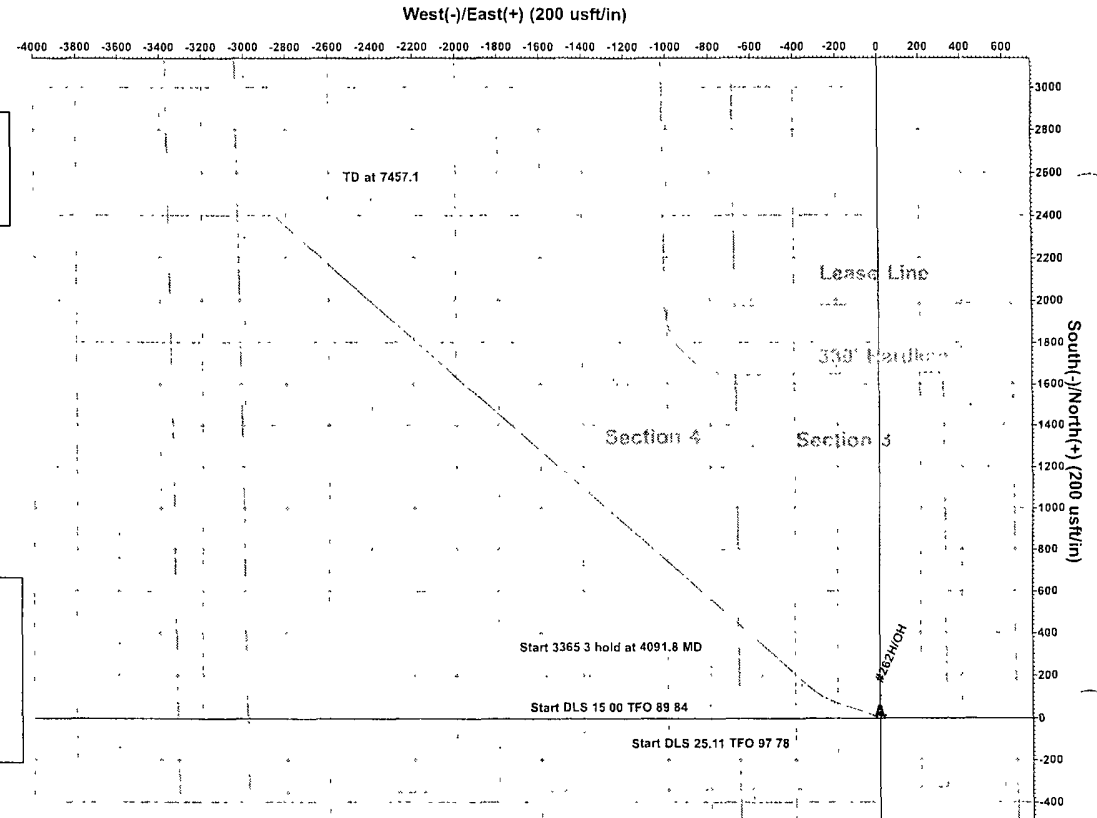
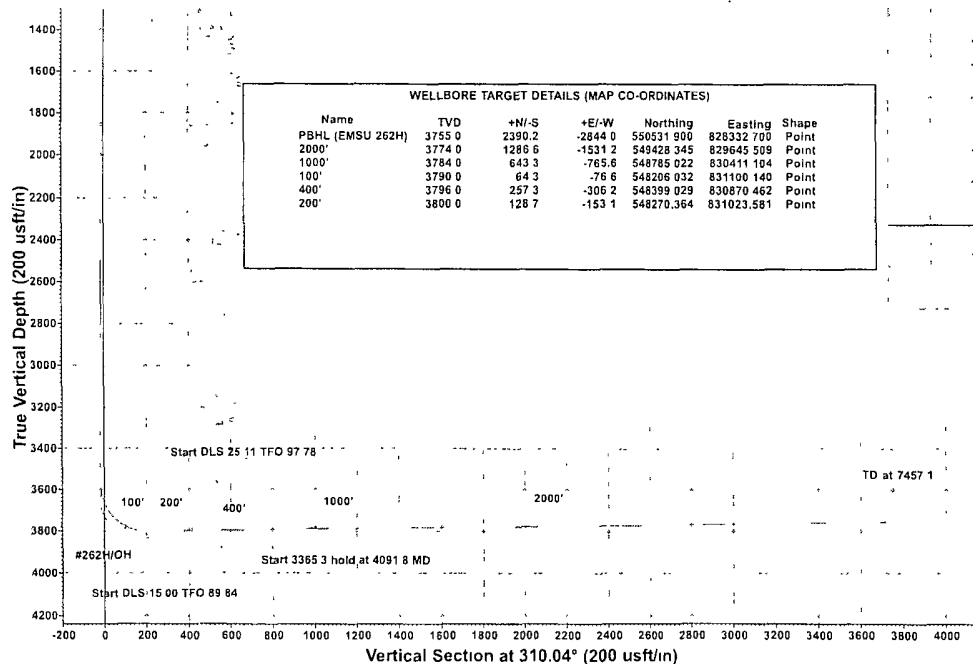
A Schlumberger Company

PROJECT DETAILS: Lea County
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico East 3001
System Datum: Mean Sea Level
Local North: Grid

WELL DETAILS #262H						
Ground Elevation: 3582.0						
RKB Elevation: KB = 12' @ 3594.0usft (Original Well Elev)						
Rig Name: Original Well Elev						
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0 0	0 0	548141.700	831176.700	32.502366	-103.259132	

SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSecl	Target
1	3572.0	0.08	180.22	3571.8	-0.6	22.2	0.00	0.00	-17.4	
2	3593.4	90.73	288.00	3500.0	70.5	-197.6	25.11	97.78	195.7	
3	4091.8	90.73	311.76	3798.0	145.9	-334.0	15.00	89.84	351.5	
4	7457.1	90.73	311.76	3755.0	2390.2	-2844.0	0.00	0.00	3715.0	PBHL (EMSU 262H)

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)										
Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape				
PBHL (EMSU 262H)	3755.0	2390.2	-2844.0	550531.900	828332.700	Point				
2000'	3774.0	1286.6	-1531.2	549428.345	829645.509	Point				
1000'	3784.0	643.3	-765.6	548785.022	830411.104	Point				
100'	3790.0	64.3	-76.6	548206.032	831100.140	Point				
400'	3796.0	257.3	-306.2	548399.029	830870.462	Point				
200'	3800.0	128.7	-153.1	548270.364	831023.581	Point				



Plan: Post Gyro Plan #3 (#262H/ST#1)
Created By: Michael Trout Date: 11/28, August 20 2012

XTO Energy Co
Lea County
EMSU
#262H
Original Well Elev
3781
Post Gyro Plan #3