

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs  
HOBBS OCD  
OCT 16 2012  
RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM67111  
6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
WAGNER OIL COMPANY

3a. Address  
500 COMMERCE, SUITE 600  
FORT WORTH, TEXAS 76102

3b. Phone No. (include area code)  
817-335-2222

7. If Unit of CA/Agreement, Name and/or No.  
N/A

8. Well Name and No.  
GERONIMO FEDERAL #6

9. API Well No.  
30-025-31376

10. Field and Pool or Exploratory Area  
GERONIMO;DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1725' FNL & 660' FWL OF SECTION 31, T-19-S, R-33-E

11. County or Parish, State  
LEA COUNTY, NEW MEXICO

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

08-02-12 MIRU, rods parted, NDWH & NU BOP, find 2 7/8" tbg parted, POOH, 102 jts = 3197', SDFN  
08-03-12 Fish rods, recover 129,  
08-06-12 Fish rods & tbg, get down to 3234', pull on fish & tbg parted, recover 24', SDFN  
08-07-12 RIH w/tbg = 3136', circ wellbore w/75 bbls B/W, POOH, RIH w/ 5 1/2" pkr 3136', Set pkr & test below pkr for inj rate 1000 psi & no rate - witnessed by Kathy Haston, (Jim Amos-BLM changed procedure), POOH, SDFN  
08-08-12 Set 5 1/2" CIBP @ 3140', perf @ 3135', test perfs to 600 psi, no inj rate, per BLM- Jim Amos spot 25sxs CI C cmt 3% CaChl, WOC overnight, SDFN  
08-09-12 Tag TOC @ 2946', notify BLM tag good - Kathy Haston & Jim Amos, circ 60 bbls gel water, PUH, perf @ 1400', test perfs, pump 60 bbls, can not load hole, notify BLM-Jim Amos, Perf @ 2940. test perfs to 1200 psi, no inj, SDFN  
08-10-12 Perf @ 2850', est inj rate 1 BPM @ 500 psi, set 5 1/2" pkr @ 2441', notify Jim Amos, now in Potash mining, must fill wellbore from 2850' - 1270' Sqz 150sxs CI C cmt, SI WOC till Monday  
08-13-12 Tag TOC @ 2230', Perf @ 2225', PUH, set pkr @ 1444', test perfs to 950 psi, no inj rate, witnessed by Kathy Haston-BLM, re-perf @ 2175' est inj rate & sqz 150sxs CI C cmt, SI 100 psi, WOC 5 hrs & tag @ 1650', perf @ 1655', set pkr @ 1002', 32 jts w/16 jts tail pipe, end of tbg @ 1820', sqz 100sxs CI C cmt, displace, POOH w/tbg & pkr, SI & WOC overnight  
08-14-12 Tag TOC @ 1226, perf @ 568', sqz 40wxs CI C cmt 2 1/2% CaChl, WOC 4 hrs, tag TOC @ 365', perf @ 55', ND BOP, WH, Sqz 20sxs CI C cmt circulated out 8 5/8, SDFN  
08-15-12 Top off 5 1/2 csg, cut off wellhead 4' below ground level, weld dry hole marker, RDMO, remove 4 anchors & back fill cellar, Well P&A

**RECLAMATION  
DUE 2-11-13**

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Sabrina Bonner

Title Regulatory Analyst

Signature

*Sabrina Bonner*

Date 10/04/2012

**ACCEPTED FOR RECORD**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

OCT 14 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 25 2012

# WELL COMPLETION SKETCH

DATE 8/15/2012

