

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

HOBBS OCD

OCT 16 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

XTO Energy, Inc.

3. Address of Operator

200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location

Unit Letter M : 660' feet from the South line and 775' feet from the West line

Section 18 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3438'

WELL API NO.

30-025-31632

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Arrowhead Grayburg Unit

8. Well Number

240

9. OGRID Number

005380

10. Pool name or Wildcat

Arrowhead; Grayburg

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/21/2012: MIRU PU. POOH & LD 116jnts 2 3/8" cmt lined inj tbg & pkr. Found hole 72jts down.

09/24/2012: Set pkr @ 3595'. L&T TCA to 350 psi for 15mins, no loss. Rel on/off tool. Circ TCA w/120 bbls pkr fluid. ND BOP. Latch onto on/off tool. NU WH. Press TCA to 350 psi for 15mins w/no loss. Current equip in hole: 110jnts 2 3/8" J-55 landed at 3585.41. On-Off Tool 2 3/8" @ 3586.91. 5 1/2" Arrowset 1X Packer @ 3595.00. TOP PERF @ 3654'

09/25/2012: Press TCA to 350psi for 30mins, no loss. Mark Whitaker w/NMCD witnessed & approved. Chart attached. RDP, RWI.

Spud Date:

Rig Release Date:

09/25/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue

TITLE Regulatory Analyst

DATE 10/11/2012

Type or print name STEPHANIE RABADUE

E-mail address: stephanie_rabadue@xtoenergy.com

PHONE 432-620-6714

For State Use Only

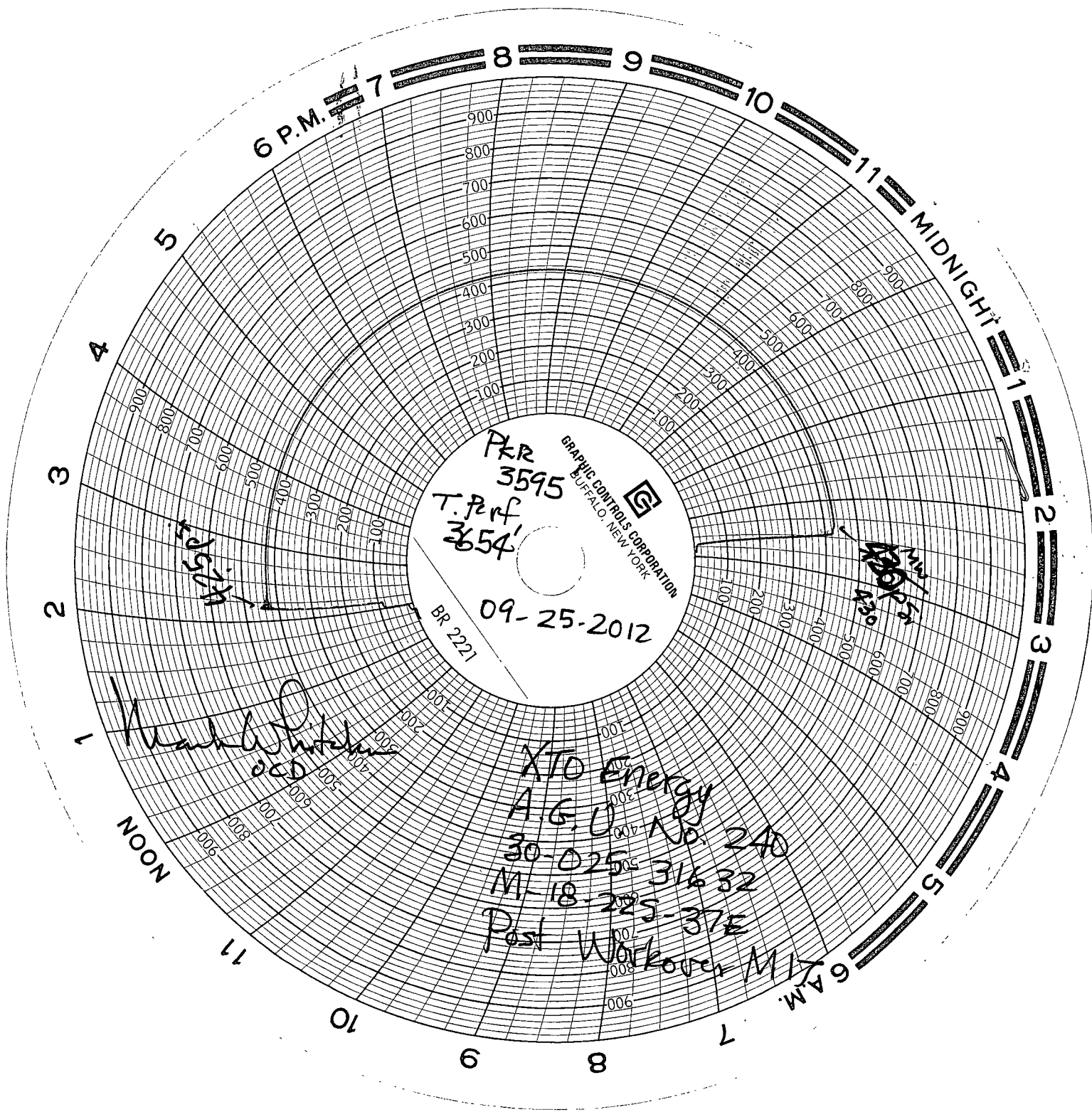
APPROVED BY [Signature]

TITLE DIST. MGR

DATE 10-25-2012

Conditions of Approval (if any):

OCT 25 2012



PKR
3595
T. Perf
3654
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

BR 2221
09-25-2012

Handwritten signature
OCD

XTO Energy
A.G.U. No. 240
30-025-316 32
M-18-225-37E
Post Workover MIX