

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

HOBBS OCD

OCT 24 2012

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-36987

5. Indicate Type of Lease
STATE x FEE

State Oil & Gas Lease No. GT-1996

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WORK ☒ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

OPL 4 State

2. Name of Operator
Texland Petroleum-Hobbs, LLC

8. Well No.

#1

3. Address of Operator
777 Main Street, Suite 3200, Fort Worth, Texas 76020

9. Pool name or Wildcat
WC-025 G07 5173604P; Wolfcamp

<97973>

4. Well Location

Unit Letter P : 440 Feet From The South Line and 440 Feet From The East Line

Section 4 Township 17S Range 36E NMPM Lea County

10. Date Spudded 12/19/04 11. Date T.D. Reached 1/30/05 12. Date Compl. (Ready to Prod.) (9/21/07) w/o 9/18/12 13. Elevations (DF& RKB, RT, GR, etc.) 3735' 14. Elev. Casinghead

15. Total Dept 13,106' 16. Plug Back T.D. 10,894' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools All Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 8440'-8520' (oa) Wolfcamp 20. Was Directional Survey Made n/a

21. Type Electric and Other Logs Run n/a 22. Was Well Cored n/a

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
SEE ORIGINAL COMPLETION					

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8", 6.5#	8395'
						PACKER SET SN @ 8298'

26. Perforation record (interval, size, and number)
8440-8520' (oa) 2 spf = 44 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
8440-8520' (oa) Acid w/2000 gals 15% NEFE HCL

28. PRODUCTION

Date First Production 9/19/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) producing		
Date of Test 1/3/12	Hours Tested 24 hrs	Choke Size Open	Prod'n For Test Period	Oil - Bbl 145 BO	Gas - MCF 126 mcf	Water - Bbl. 385 BW	Gas - Oil Ratio 869
Flow Tubing Press. 65	Casing Pressure 65	Calculated 24-Hour Rate	Oil - Bbl. 145 BO	Gas - MCF 126 mcf	Water - Bbl. 385 BW	Oil Gravity - API - (Corr.) 42.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) selling Test Witnessed By Ronnie McCracken

30. List Attachments

C-104, Plat. C-144, well schematic

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Vickie Smith

Printed Name Vickie Smith

Title Production Analyst Date 10/18/12

E-mail Address vsmith@texpetro.com

ELG 10-25-2012

OCT 25 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			SEE ORIGINAL COMPLETION

From	To	Thickness In Feet	Lithology