

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD

OCT 16 2012

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-025-35571
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2118
7. Lease Name or Unit Agreement Name	Leamex
8. Well Number	59W
9. OGRID Number	217817
10. Pool name or Wildcat	Maljamar; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4120' gr

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P. O. Box 51810
Midland, TX 79710

4. Well Location

Unit Letter M : 760 feet from the South line and 700 feet from the West line
Section 24 Township 17S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips would like to place this well in TA status to save for possible conversion to a producing well from the Grayburg.

1. MI & RU well service unit. ND well. NU BOP.
2. Release PKR @ 4228. POOH & LD 2-3/8", 4.7#, J-55 Duo-Line tbg & PKR.
3. PU & RIH w/ 2-3/8", 4.7#, J-55 tbg w/ csg scraper (5-1/2", 15.5#) & 4-3/4" bit to PBD @ 4710. POOH.
4. RIH w/ CIBP (5-1/2", 15.5#) & tbg. Set CIBP @ 4225 (uppermost perforation: 4320). Test CIBP @ 550#.
5. Circ well w/ inhibited biocide treated PKR fluid. POOH & LD tbg.
6. ND BOP. NU well.
7. Notify OCD to witness MIT. Chart well @ 550# for 30 min.

Casing Summary: 8-5/8", 24#, J-55 @ 1505. Cmt w/ 770 sx. Circ 150 sx cmt to surface.
5-1/2", 15.5#, J-55 @ 4758. Cmt w/ 1050 sx. Circ 31 sx cmt to surface.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 10/11/2012

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: [Signature] TITLE District Manager DATE 10-25-2012

Conditions of Approval: The Operator shall give the OCD District office 24 hours notice before work begins.

Conditions of Approval: Notify OCD District office 24 hours prior to running the TA Pressure Test.

OCT 24 2012 OCT 24 2012 Schematic - Current

ConocoPhillips

LEAMEX 59W

District PERMIAN	Well Name DISTRICT - SWR-MNT-PB-BUCK	API / UWI 300253557100	County LEA	State/Province NEW MEXICO
Original Spud Date 7/9/2001	Surface Legal Location	East/West Distance (ft) 700.00	East/West Reference W	North/South Distance (ft) 760.00
				North/South Reference S

Well Config: VERTICAL - MAIN HOLE, 10/24/2012 9:25:17 AM

Schematic - Actual

RKB (MD)		
14		5-1, Tubing Duoline, 2 3/8, 1.995, 14, 31.5
46		5-2, Tubing Duoline Sub, 2 3/8, 1.995, 46, 10.0
55		5-3, Tubing Duoline Sub, 2 3/8, 1.995, 56, 8.0
64		5-4, Tubing Duoline Sub, 2 3/8, 1.995, 64, 6.0
70		
1,472		
1,475		1-1, CASING - SURFACE; 8 5/8, 8.097, 14, 1,460.8
1,476		1-2, FLOAT COLLAR; 8 5/8, 8.097, 1,475, 1.8
1,519		
1,520		1-3, CASING FLOAT SHOE JO, 8 5/8, 8.097, 1,477, 43.6
1,521		1-4, GUIDE SHOE - TEXAS, 8 5/8, 8.097, 1,520, 0.8
2,700		5-5, Tubing Duoline, 2 3/8, 1.995, 70, 4,157.5
3,700		
4,227		5-6, On-Off Tool T-2 w/1.43 F nipple NC, 2 3/8, 1.430, 4,227, 1.5
4,228		5-7, Packer Arrow set 1X Nickle plated, 4.820, 1.995, 4,228, 7.1
4,236		5-8, Wireline Guide, 2 3/8, 2.000, 4,236, 0.5
4,236		
4,266		2-1, CASING JOINT(S), 5 1/2, 4.950, 14, 4,251.6
4,290		2-2, CASING - MARKER JT, 5 1/2, 4.950, 4,266, 24.1
4,344		
4,352		Jet perforation, 4,344-4,352, 10/30/2001
4,386		
4,392		Jet perforation, 4,386-4,392, 10/30/2001
4,443		
4,448		Jet perforation, 4,443-4,448, 10/30/2001
4,470		
4,484		Jet perforation, 4,470-4,484, 10/30/2001
4,490		
4,493		Jet perforation, 4,490-4,493, 10/30/2001
4,497		
4,504		Jet perforation, 4,497-4,504, 10/30/2001
4,510		
4,518		Jet perforation, 4,510-4,518, 10/30/2001
4,548		
4,553		Jet perforation, 4,548-4,553, 10/30/2001
4,578		
4,710		
4,723		2-3, CASING JOINT(S), 5-1/2, 4.950, 4,290, 433.2
4,724		2-4, FLOAT COLLAR; 5-1/2; 4.950, 4,723, 1.2
4,772		
4,772		2-5, CASING JOINT(S), 5 1/2, 4.950, 4,724, 48.1
4,773		2-6, GUIDE SHOE - TEXAS, 5 1/2, 4.950, 4,772, 0.5