

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBES OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 16 2012

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35572
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection Well ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-2118
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name Leamex
4. Well Location Unit Letter <u>K</u> : 1980 feet from the <u>South</u> line and 1980 feet from the <u>West</u> line Section 24 Township 17S Range 33E NMPM County Lea		8. Well Number 60W
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4110' GL		9. OGRID Number 217817
		10. Pool name or Wildcat Maljamar; Grayburg- San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips would like to place this well in TA status to save for possible conversion to a producing well from the Grayburg.

- MI & RU well service unit. ND well. NU BOP.
- Release PKR @ 4272. POOH & LD 2-3/8", 4.7#, J-55 IPC tbg & PKR.
- PU & RIH w/ 2-3/8", 4.7#, J-55 tbg w/ csg scraper (5-1/2", 15.5#) & 4-3/4" bit to PBD @ 4751.
- RIH w/ CIBP (5-1/2", 15.5#) & tbg. Set CIBP @ 4250 (uppermost perforation @ 4250). Post CIBP @ 550#.
- Circ well w/ inhibited biocide treated PKR fluid. POOH & LD tbg.
- ND BOP. NU well.
- Notify OCD to witness MIT. Chart well @ 550# for 30 min.

Casing Summary: 8-5/8", 24#, J-55 @ 1512. Cmt w/ 710 sx. Circ 9 sx cmt to surface.
5-1/2", 15.5#, J-55 @ 4751. Cmt w/ 1050 sx. Circ 31 sx cmt to surface.

Rule 19.15.25.14
Set CIBP, RBP or Packer within 100 feet of uppermost
perfs or open hole Pressure test to 500 psi for 30 minutes with
a pressure drop of not greater than 10% over a
30 minute period

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 10/11/2012

Type or print name Rhonda Rogers E-mail address: rogersr@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY [Signature] TITLE DEB/MGR DATE 10-25-2012

Conditions of Approval: The Operator shall give the OCD District office 24 hours notice before work begins

Conditions of Approval: Notify OCD District office 24 hours prior to running the TA Pressure Test.

OCT 25 2012

ConocoPhillips

HOUSSOCO

Schematic - Current

LEAMEX 60W

District	Field Name	API / UWI	County	State/Province	
PERMIAN	MALJAMAR	300253557200	LEA	NEW MEXICO	
Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference

RECEIVED

Well Config: Vertical - Main Hole, 10/24/2012 9:25:34 AM

ftKB (MD)

Schematic - Actual

14

1,512

4,268

4,270

4,271

4,273

4,324

4,456

4,470

4,484

4,513

4,557

4,700

4,750

1-1, Surface casing, 8 5/8, 14, 1,498.0
4-1, 2-3/8 tubing TK-90, 2 7/8, 1,995, 14, 4,254.0

4-2, 5-12X2-3/8 ON/Off tool, 3 1/2, 1,995, 4,268, 2.0

4-3, 1.78 F-nipple, 2 7/8, 1,780, 4,270, 1.0

4-4, G-6 injection packer, 4 1/2, 1,995, 4,271, 2.0

4,324-4,456, 11/8/2001

4,470-4,484, 11/8/2001

4,513-4,557, 11/8/2001

2-1, Casing Joints, 5 1/2, 4,950, 14, 4,736.0